

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See Other Instructions on reverse side)

A.M. Oil Cons. Dist. No. 1  
11 S. 1st  
OMB NO. 1010-01534  
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other NOV 18 97

2. Name of Operator  
**The Wisner Oil Company**

3. ADDRESS AND TELEPHONE NO.  
**P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At Surface **203' FSL & 1210' FWL Unit M**  
At top prod. Interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED **04/24/97**

15. DATE SPUNDED **05/25/97** 16. DATE T.D. REACHED **05/30/97** 17. DATE COMPL. (Ready To prod.) **07/05/97**

20. TOTAL DEPTH, MD & TVD **4000'** 21. PLUG BACK T.D., MD & TVD **3722'** 22. IF MULTIPLE COMPL. HOW MANY \* \_\_\_\_\_ 23. INTERVALS DILLED BY **ROTARY TOOLS**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) \*  
**3335'-3565' San Andres Vacuum & Grayburg**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Dual Spaced Neutron Log**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	448'	12-1/4"	300 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 70 sks.
5-1/2"	17#	4000'	7-7/8"	700 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk.	Circ. 135 sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)
				2-7/8"

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	3687'	

31. PERFORATION RECORD (Interval, size and number)

3563', 64' & 65' w/1 SPF  
3335'-38', 3402', 03', 04', 71'-77', 3524', 25', 50', 51', 61' & 62' w/1 SPF (Total of 23 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3335'-3565'	Acidized w/3500 gals. 15% NE-FE acid
3335'-3565'	Frac'd w/12,000 gals. gelled water.
	34,750 gals. 20# Delta frac & 85,300# 16/30 Brown sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
07/05/97	Pumping - 2-1/2" x 1-3/4" x 16' RHAC	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
07/17/97	24 hrs.					99	1.47/1

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-api (CORR.)
	45#		87		99	38.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Sold**

35. LIST OF ATTACHMENTS  
**Deviation Survey & Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Turner TITLE Completion Department DATE September 8, 1997

