

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2.M. Oil Cons. Dist. C/SF
811 S. 1st St.
Artesia, NM
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
BUREAU OF LAND MGMT.
FORCE AREA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

JUL 30 1997

2. Name of Operator

Mack Energy Corporation

OIL CON. DIV.

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

DIST. 2 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

990 FSL 2310 FWL Sec 20 T17S R30E

5. Lease Designation and Serial No.

NM-0467932

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W D McIntyre E #4

9. API Well No.

30-015-29561

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement LongString Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

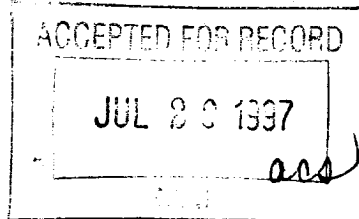
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7/02/97 T.D. 7 7/8" hole @ 5218' @ 5:00A.M. Pump 60 bbl sweep & circ. mud. POH w/pipe. RU Schlumberger & hit key seat @ 543'.
RIH & clean up key seat.

7/03/97 RU Schlumberger & couldn't get logs past 543'. RIH & make short trip. Couldn't get logs past 543'. RD Schlumberger. RIH
w/pipe & POH laying down.

7/04/97 Ran in hole w/115 joints 5 1/2" 15.5#, J-55, ST&C casing & land @ 5208', PBTD @ 5196', DV Tool @ 4019', & Marker Joint
@ 3422'. Cemented 1st stage with 300sx 50/50 C Poz, 2% gel, .5% FL-25, & 5# salt. Circ. out 85 sx. Open DV tool @ 2750#. Circ. 6 hrs
between stages. Cemented 2nd stage with 1100 sx 35/65-6 C Poz, 3# salt, 1/4# CF, & 350 sx 50/50 C Poz, 2% gel, .5% FL-25, 5# salt.
circ. cmt.



14. I hereby certify that the foregoing is true and correct

Signed

Robert C. Ch

Title

Production Clerk

Date

7/21/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date