

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT I.

PLICATE*
(See other in-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										5. LEASE DESIGNATION AND SERIAL NO. NM-0467932	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Mack Energy Corporation										8. FARM OR LEASE NAME, WELL NO. W D McIntyre E #4	
3. ADDRESS AND TELEPHONE NO. P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288										9. API WELL NO. 30-015-29561	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FSL 2310 FWL At top prod. interval reported below 990 FSL 2310 FWL At total depth 990 FSL 2310 FWL										10. FIELD AND POOL, OR WILDCAT Loco Hills Paddock	
14. PERMIT NO. DATE ISSUED										12. COUNTY OR PARISH Eddy	13. STATE NM
15. DATE SPUDDED 6/18/97		16. DATE T.D. REACHED 7/4/97		17. DATE COMPL. (Ready to prod.) 2/19/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3635 GR		19. ELEV. CASING HEAD 3623			
20. TOTAL DEPTH, MD & TVD 5218		21. PLUG, BACK T.D., MD & TVD 5196		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Yes		ROTARY TOOLS Yes			
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4463-4660 Paddock										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24		443'		12 1/4		400sx		None	
5 1/2		17		5208'		7 7/8		1750sx		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		PACKER SET (MD)	
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 7/8		4695									
31. PERFORATION RECORD (Interval, size and number)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4463-4660						2000 gals 15% NE acid					
4463-4660						32,000 gals 20% NE acid					
33. PRODUCTION											
DATE FIRST PRODUCTION 2/21/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping 2 1/2 x 2 20 PAP HVR						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 2/25/98		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD 66		OIL-BBL. 49		GAS-MCF. 330	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 66		OIL-BBL. 49		GAS-MCF. 330		WATER - BBL. 38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is correct and true to the best of my knowledge and belief, and is not derived from all available records											
SIGNED <u>Curtis D. Carter</u>				TITLE <u>Production Clerk</u>				DATE <u>3/18/97</u>			

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.