

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1650 FNL 330 FEL Sec 20 T17S R30E

5. Lease Designation and Serial No.

LC-029342-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. D. McIntyre C #5

9. API Well No.

30-015-29562

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☒ Other Cement Long String

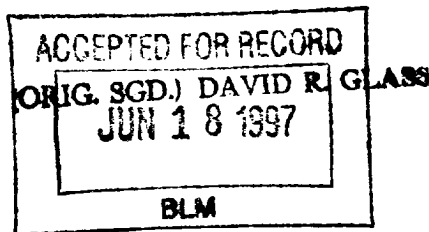
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

6/04/97 TD 7 7/8" hole @ 4792', Rig up Schlumberger run logs. Rig loggers down.

6/05/97 12:10AM RIH with DP & DC-POH laying down, Ran 108 joints 5 1/2" 17#, LT&C, J-55 casing, Landed casing @ 4785', DV tool @ 3867', Marker Joint @ 2963', Rig up BJ Service Cemented 1st Stage with 170 sacks of 50/50 Poz, 6% gel, 5/10%FL25, plug down 3:30 P.M. Circ. 76 sacks off DV tool, Cemented 2nd stage with 575 sacks of 65/35 Poz, 6% gel, 5# salt, 5/10%FL25, and tail in with 350 sacks 50/50 Poz, 6% gel, 1/4# Flow Seal, Circ 66 sacks, plug down at 11:00 P.M., release rig. WOC 12 hrs, tstd csg to 600# for 20 minutes - held okay



RECEIVED  
1997 JUN 17 A 9:21  
BUREAU OF LAND MGMT.  
COWLEY, NM 88001

14. I hereby certify that the foregoing is true and correct

Signed Cissa D Carter

Title Production Clerk

Date 6/16/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_