Subn it 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		<u> </u>		C-103 ed 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATIO 2040 South Pach		WELL API NO. 30-015-29606]	
<u>DISTRICT II</u> 811 South First, Artesia, NM 88210	Santa Fe, New Mexi	ico 87505	5. Indicate Type of	of Lease		
<u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Gas B-2613	STATE STATE	FEE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).			7. Lease Name or Unit Agreement Name			
I. Type Of Well: OIL GAS WELL WELL	OTHER	ALL VED	Willow State			
2. Name of Operator Mack Energy Corporation	IUL	N 17 1997	8. Well No. 3			
3. Address of Operator			9. Pool name or Wildcat			
P.O. Box 960, Artesia, NM 88211-0960			Fren Paddock			
4. Well Location		n n n n n n n n n n n n n n n n n n n	• · · · · • · · · · · · · · · · · · · ·			
Unit Letter <u>P</u> : <u>330</u>	0 Feet From The South	Line and76	0 Feet From	n The Eas	t Line	
Section 16	Township 17S Ran	nge 31E M	ммрм	Eddy	County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3839						
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASI	NG	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS.	PLUG AND ABAN		
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB				
OTHER:		OTHERTD, Cement Long String Csg				

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/4/97 T.D. 7 7/8" Hole @ 5507'

6/9/97 Ran 126 joints 5 1/2" 17#, J-55, LT&C Casing. Landed casing @ 5497', DV Tool @ 4500' & MK Jt. @ 3726'. RU BJ & cemented 1st stage w/300sx 50/50 C Poz, 2% gel, .5% FL-25, 5# salt. Circ colored water. Circ 6 hrs between stages. Cemented 2nd stage with 1000sx 35/65-6, 3# salt, 1/4# CF, & 200sx 50/50 C Poz, 2% gel, .5% FL-25, 5# salt. WOC 12 hrs, tstd csg to 600# for 20 minutes - held okay.

I hereby certify that the information above is true and com SIGNATURE		Production Clerk	date 6/16/97
TYPE OR PRINT NAME	Crissa D. Carter		TELEPHONE NO. (505)748-1288
(This space for State Use)			JUN 1 8 1997
APPROVED BY			DATE