•.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural R		,	Form C-103 Revised 1-1-89	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATION DIVISION 2040 South Pachecco		WELL API NO. 30-015-29609		
DISTRICT II 811 South First, Artesia, NM 88210	Santa Fe, New Mexico 87505		5. Indicate Type of Lease STATE STATE FEE		
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Gas Lo B-2613	······································	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).			7. Lease Name or Unit Agreement Name		
I. Type Of Well: OIL GAS WELL WELL	OTHER		Willow State		
2. Name of Operator Mack Energy Corporation	a de la constante de	1 - 3 1997	8. Well No. 6		
3. Address of Operator			9. Pool name or Wild	lcat	
P.O. Box 960, Artesia, NM 88211-	0960		Fren Paddock		
4. Well Location					
Unit Letter : :	0 Feet From The South	Line and 1	550 Feet From T	he <u>East</u> Line	
Section 16	Township 17S Ra	ange 31E	NMPM	Eddy County	
	10. Elevation (Show whether				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS.	LUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:		OTHER	TD, Cement Long	String Csg	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/11/97 TD well at 10:30AM at 5460ft., RIg up Schlumberger at 7 P.M. to run logs,.

6/12/97 Rig Loggers down, Trip in hole with drill pipe and drill collars, POH laying down, RIH with 130 joints plus shoe joint and marker joint 5 1/2" 17#, J-55 LT&C new casing. Landed casing @ 5457', DV TOOL @4506', Marker Joint 3785'.

6/13/97 Cement 1st stage with 250 sacks of 50/50 Poz, 2% Gel, plug down at 5:45 A.M. Circ. 30 sacks to pit, Cemented 2nd. stage with 1225sacks 35/65, 6%gel, 3#salt, 1/4# celoflake, tail in with 250sacks 50/50 Poz, 2%gel, 5/10 FL25, 5# salt, circ. 50sacks. Plug down 12:30PM release rig. WOC 12 hrs, tstd csg to 600# for 20 minutes - held okay

I hereby certify that the infor	mation above is true and complete to the best of my knowledge and belief.	Production Clerk	date7/1/97
TYPE OR PRINT NAME	Crissa D. Carter		TELEPHONE NO. (505)748-1288
(This space for State Use)	original signed by tim w. Gum District II supervisor	to MAL - on a from wrond to be to be a bounder	JUL 8 1997
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL,	IF ANY:		