

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

500 S. 1st St.

Albuquerque, NM 87102

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2650' FNL & 85' FEL, Sec. 20-17S-31E

5. Lease Designation and Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner "B" #135

9. API Well No.

30-015-29621

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD'd & set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 1:15 p.m. on 9/21/97.

Ran surface casing as follows: 10 jts 8 5/8", 24#, J-55, ST&C/8rd; set at 440'.

Cemented casing as follows: Lead - 175 sx 35/65 "C" POZ w/6% gel, 2% CaCl2 & 1/4 lb/sk celloflake, wt 12.7 ppg, yield 1.87 cft/sk. Tail - 200 sx "C" w/2% CaCl2, wt 14.8 ppg, yield 1.32 cft/sk. Circ'd cement to surface.

Reached TD of 3766'.

Ran production casing as follows: 84 jts 5 1/2", 15.5#, J-55, LT&C; set at 3765', float collar at 3729'.

Cemented casing as follows: Lead - 1500 sx 35/65 "C" POZ w/4% gel, 5% salt & 1/4 lb/sk celloflake, wt 13.05 ppg, yield 1.75 cft/sk, 9.19 GPS H2O. Tail - 300 sx Class "H" w/10% A-10B, 5% salt & 1/4 lb/sk celloflake, wt 14.5 ppg, yield 1.52 cft/sk, 7.33 GPS H2O. Circ'd cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

Karen Byers

Title Engineering Technician

Date 9/30/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title ACCEPTED FOR RECORD

Date _____

ORIG. SCD. DAVID R. GLASS
OCT 6 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

1991 OCT -2 A 10 14

BUREAU OF LAND MGMT.
ROSWELL OFFICE