

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

FORM APPROVED

d5f

other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR **DEVON ENERGY CORPORATION (NEVADA)**

3. ADDRESS AND TELEPHONE NO. **20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2650' FNL & 85' FEL**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395-B

Oil Cons. District

16. IF INDIAN, ALLOTTEE OR TRIBE NAME

S. 1st

7. UNIT AGREEMENT NAME

2834

8. FARM OR LEASE NAME, WELL NO.

Turner "B" #135

9. API WELL NO.

30-015-29621

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20-17S-31E

14. PERMIT NO.

DATE ISSUED

5/22/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

9/21/97

16. DATE T.D. REACHED

9/27/97

17. DATE COMPL. (Ready to prod.)

10/30/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3738' GL

19. ELEV. CASINGHEAD

3738'

20. TOTAL DEPTH, MD & TVD

3766'

21. PLUG, BACK T.D., MD & TVD

3729'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Grayburg - Lovington 2814'-3359'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express - Azimuthal Laterolog/MCFL/GR; Platform Express - Three Detector Density/CN/GR; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	440'	12 1/4"	Surf, 175 sx 35/65 "C" POZ +	None
				200 sx "C"	
5 1/2" J-55	15.5	3765'	7 7/8"	Surf, 1500 sxs 35/65 "C" POZ +	None
				300 sx "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2 7/8"
					3484'

31. PERFORATION RECORD (Interval, size and number)

Grayburg-Lovington 2814'-3359' (37'-40" holes)

(ORIG. SGD.) GARY GOURLEY NOV 13 1997

ACCEPTED FOR RECORD

BLM

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3131'-3359'	Acidized w/1200 gals 15% HCl acid.
2814'-3086'	Acidized w/2400 gals 15% HCl acid.
2814'-3359'	Frac'd w/80,500 gals Spectra Frac gel + 247,000# 16/30 Sand + 60,000 12/20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10/25/97	Pumping 2 1/2" x 2" x 16' RSTC pump	Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE
11/3/97	24	
PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.
	510	
WATER-BBL.		GAS-OIL RATIO
132		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL-BBL.	GAS-MCF.	WATER-BBL.
510		132
		OIL GRAVITY-API (CORR.)
		37°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jim Masters

35. LIST OF ATTACHMENTS

Deviation survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE November 5, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	DEPTH		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)	Rustler	420	
				Salado	530	
				Tansill	1366	
				Yates	1519	
				Seven Rivers	1843	
				Artesia (Queen)	2444	
				Grayburg	2797	
				San Andres	3177	

Deviation surveys taken on Devon Energy Operating Corporation's Turner #135 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
191	.75
441	1.00
932	.50
1443	2.00
1557	1.50
1682	1.00
2182	1.00
2679	1.50
3177	2.00
3270	2.25
3395	2.75
3498	2.75
3766	3.25

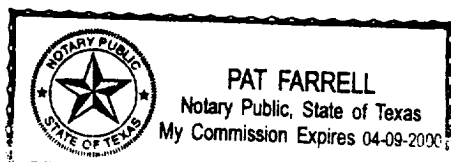
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

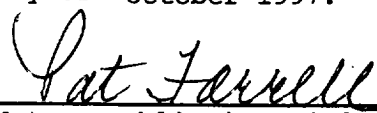

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


John W. Norton

SWORN AND SUBSCRIBED TO before me this 16th day of October 1997.




Notary Public in and for
Lubbock County, Texas