Form 3160-4 (October 1990)

## UNI D STATES

FORM APPROVED

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		DEPAR					KIKK	8-	O -See	other in-	<del>}</del>				
		BUI	REAU (	OF LAND	MANAGE	MENT	[22]	5	Crever	side)		B 15/B		D SERIAL NO.	
WELL	CO	MPLETION			PLETIC	N REI	P OR T A	NI	ACE		5. IF IN	PIANS AL	STEE	OR TRIBE	sio;
la TYPE OF WE	LL:	WELL	$\boxtimes$	GAS WELL	Di	RY 🗌	Other	ě	C. A	જે	7. UNIA	ACREEMON	TO NO.	-210-283	3 4
h TYPE OF CO				21.00			187	٠.	21 EL 21	JOY!					<u> </u>
NAME OF OF	FDAT		.П	PLUG BACK	RE	SVR	Other	"SL	A ELZI	<u></u>	1	OR LEASE "B" #13	-	WELL NO.	
2 NAME OF OR	EKAI	DEVON EN	ERGY (	CORPOR	ATION (N	EVADA)	ļ				9.API W				<del></del>
B. ADDRESS AN	ID TEI		DIV 1 37	OTTEN 4	500 OTC	OT 531	100.0040.4	105) 0	25.244		30-015-	29622 D AND PO	N 00 1	UTT DOLD	
LOCATION O	F WEL	20 N. BROA L (Report location									1 _	rg Jacks	•	WILDCAT	
At surface	1521' I	FSL & 146' FEL			N.A.	<b>.Y</b>	10065	Unu			11.SEC.	,T.,R.,M	OR BL	OCK AND SURVEY	OR AREA
At top prod. into	erval re	ported below (Sa	AME)			ผดบ	g 0 <b>199</b> 1	7			Sec. 20-	-17S-31E			
At total depth		•	<b></b>			MUA	⊕ (JU)	1							
. ii totai depai	(2.2.2.2	-,		14.1	PERMIT NO.		DATE ISSUET	,	<del>)</del>	<del></del> -	12.COUNT	Y OR PAR	ISH	13.STATE	
	5/22/97 QCS				24		Eddy Co	ounty		NM					
5.DATE SPUDDED	16.1	ATE T.D.REACHED			(Ready to prod.)		18. ELEVATI 3753' GL	ONS (I	DF, RKB, R	ur, car, i	ETC.)*	1		SINGHEAD	
O. TOTAL DEPTH.	J		11/3		T 00 TR 167	MINIE COL				T		3753		r	
3925'		3886'					PL., HOW MAN	ı <b>x</b> -			INTERVALS ROTARY TOOLS CABLE TOOLS  ORILLED BY  X				
		6), OF THIS COMPI			• • •	ND TVD) *							25. WA	S DIRECTIONAL	SURVEY
		<b>,,</b>		,									No		
6.TYPE ELECTRIC						· · · · · · · · · · · · · · · · · · ·				·	<del></del>	27. WAS	WELL C	CORED	
latiorm Express	- Azım	uthal Laterolog/l	MCFL/G	R; Platfor	m Express -	Three Det	ector Densit	y/CN/	GR; CBL	•		No			
28.  CASING SIZE/GR	ADE:	WEIGHT, LB.	/ FT		SING REC		ort all string	s set i		TANKA (	CEMENTING	PECORD		AMOUNT PULLE	D.
3 5/8" J-55		24		440'		12 1/4'							None		
	7-55 27 4-40 12.17						Surf, 175 sx 35/65 "C" POZ + None  200 sx "C"								
5 1/2" J-55	J-55 15.5 3924'									sx 35/65	35/65 "C" POZ + 300 None				
29.			T 1	NER RECO	ODN.				sx "H"			PHIDING	DECOI	DD	
SIZE						SCREEN	(MD)	30.	SIZE	TUBING DEPTH SET			PACKER SET	(MD)	
									2 7/8	*	3686	;'			
		G-4													
		(Interval, size and num 3602' (16- <i>47</i> "h					32.			HOT, FI				SQUEEZE, ET	C.
Lower Grayburg - Lovington 3154'-3388' (17 - 47" holes)															
Upper Grayuurg—Mexica 2210 -0002 (14-44 Hous)								1600 gals 15% HCl acid. 1700 gals 15% HCl acid.							
3154'-3388'								rac'd w/20,000 gals Spectra Frac G + 54,000# 16/30							
										sand	+ 13,500#	12/20 sa	nd.		
3.*							JCTION								
ATE FIRST PRODUC 0/30/97	JIION	PRODUCTIONS Pumping		x 2" x 16' R		ze ana type oj	pump)						sh	ELL STATUS (Prod hut-in) 'roducing	tucing or
1/5/97	но 24	JRS TESTED	CHOKE	SIZE	PROD'N F	OR TEST	01L-BBL. 317		GAS-	MCF.		WATER-BB 60		GAS-OIL R	ATIO
LOW. TUBING PRE	ss.	CASING PRESSURE		CALCULATED :	24-HOUR	OIL-BBL.	_1	GAS-1	ACF.		WATER BE	ī.	OIL	GRAVITY-API (	ORR.)
					$\longrightarrow$	317					60		35		
4. DISPOSITION (	F GAS	(Sold, used for fuel, ver	nted, etc.)							vitnesse lasters	D BY				
5. LIST OF ATTA Deviation survey				· · · · · · · · · · · · · · · · · · ·				· · · · · ·		<del></del>		-		<del></del>	· · · · · · · · · · · · · · · · · · ·
6. I hereby ce	tify t	hat the foregoin	g and at	tached info	rmation is	complete a	and correct	as det	ermined f	rom all	available	records			
	مر <sub>ل</sub> د			_		KA	REN BYERS					1,0%	<b>-</b>		
SIGNED_	$\Delta \omega$	ren B	MM	<u> </u>	_ T		SINEERING		<u>NICIAN</u>	DA	TE	114/9			

\*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

## ECEINED

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BUREAU OF LAND MGMT.

TRUE VERT. DEPTH GEOLOGIC MARKERS ğ MEAS. DEPTH 1406 1559 2845 1891 2497 3177 412 490 Seven Rivers San Andres Grayburg Artesia NAME Rustler Salado Tansill Yates 38 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front) DESCRIPTION, CONTENTS, ETC. Acidized w/1400 gals 15% HCl acid. 2918'-3062' BOTTOM DEPTH TOP FORMATION

Turner "B" #136, 30-015-29622, LC-029395-B

Deviation surveys taken on Devon Energy Operating Corporation's Turner #136 well in Eddy County, New Mexico:

Depth	Degree
190	.50
441	1.00
931	.75
1401	2.00
1569	1.00
1757	1.25
2257	1.75
2694	2.00
2913	2.50
3162	2.00
3504	2.00
3871	1.75

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

John W. Norton

SWORN AND SUBSCRIBED TO before me this 16th day of October 1997.

PAT FARRELL
Notary Public, State of Texas
My Commission Expires 04-09-2000

Notary Public in and for Lubbock County, Texas