

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

45F

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 835-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 600' FNL & 990' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

6/3/97

RECEIVED
OCC ARTESIA12. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
8/22/9716. DATE T.D. REACHED
8/28/9717. DATE COMPL. (Ready to prod.)
10/10/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3769'19. ELEV. CASINGHEAD
3769'20. TOTAL DEPTH, MD & TVD
3814'21. PLUG, BACK T.D., MD & TVD
3768'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Upper & Middle Jackson 3524'-3580' & Grayburg - Lovington 2933'-3418'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Three Detector Density/CN/GR; Azimuthal Laterolog/MCFL/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	477'	12 1/4"	Surf, 175 sxs 35/65 POZ "C" +	None
				200 sxs "C"	
5 1/2" J-55	15.5	3813'	7 7/8"	Surf, 1175 sx 35/65 POZ "C" +	None
				300 sx Class "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2931.5'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Upper & Middle Jackson 3524'-3580' (18-47" holes)

Grayburg-Lovington 2933'-3418' (24-48" holes)

Grayburg-Lovington 2934'-3375' (16-47" holes)

BLM

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3524'-3580'	Acidized w/900 gals 15% HCl acid.
3198'-3418'	Acidized w/3400 gals 15% HCl acid.
2933'-3142'	Acidized w/1500 gals 15% HCl acid.
2933'-3418'	Acidized w/2000 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 10/18/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/18/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 59	GAS-MCF.	WATER-BBL. 217	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 59	GAS-MCF.	WATER-BBL. 217	OIL GRAVITY-API (CORR.) 35.5°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Jim Masters

35. LIST OF ATTACHMENTS

Logs & deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE October 29, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
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BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE