

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Well Designation and Serial No. LC-049998-A
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 245-3511	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1950' FNL & 480' FEL, Sec. 17-17S-31E	8. Well Name and No. V. L. Foster #10
	9. API Well No. 30-015-29647
	10. Field and Pool, or Exploratory Area Grayburg Jackson
	11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 3:00 p.m. on 9/6/97.

Ran surface casing as follows: 10 jts 8 5/8", 24#, J-55, 8rd; set @ 440'.

Cemented casing as follows: Lead - 175 sxs 35/65 "C" POZ w/6% gel, 2% CaCl₂ & 1/4 #/sk celloflake (wt 12.7 ppg, yield 1.87 cft/sk). Tail - 200 sxs "C" w/2% CaCl₂ (wt 14.8 ppg, yield 1.33 cft/sk). Circ'd cement to surface.

Reached TD of 3792'.

Ran production casing as follows: 84 jts 5 1/2", 15.5#, J-55, LT&C, 8rd; set at 3791', float collar @ 3749'.

Cemented casing as follows: Lead - 950 sxs 35/65 "C" POZ w/4% gel, 5% salt & 1/4 #/sk celloflake (wt 13.01 ppg, yield 1.75 cft/sk). Tail - 300 sxs "H" w/10% A-10B, 5% salt & 1/4 #/sk celloflake (wt 14.5 ppg, yield 1.57 cft/sk). Circ'd cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed <u>Karen Byers</u> (This space for Federal or State office use)	Title <u>Engineering Technician</u> KAREN BYERS	Date <u>9/18/97</u>
Approved by _____ Conditions of approval, if any:	Title _____ DAVID R. GLASS SEP 23 1997	Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to matter within its jurisdiction.

*See Instruction on Reverse Side