

Form 1000-1
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

C/S

other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-8611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1950' FNL & 480' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-049998-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
V. L. Foster #10

9. API WELL NO.
30-015-29647

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 17-17S-31E

14. PERMIT NO.

DATE ISSUED
6/3/97

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
9/6/97

16. DATE T.D. REACHED
9/12/97

17. DATE COMPL. (Ready to prod.)
10/25/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3727' GR

19. ELEV. CASINGHEAD
3727'

20. TOTAL DEPTH, MD & TVD
3892'

21. PLUG, BACK T.D., MD & TVD
3749'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Upper & Middle Jackson 3498'-3555'; Grayburg - Lovington 2893'-3394'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express Azimuthal Laterolog/MCFL/GR; Platform Express Three Detector Density/CN/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	440'	12 1/4"	Surf, 175 sxs 35/65 "C" POZ +	None
				200 sxs "C"	
5 1/2" J-55	15.5	3791'	7 7/8"	Surf, 950 sxs 35/65 "C" POZ +	None
				300 sxs "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2 7/8"
					3624'
					None

31. PERFORATION RECORD (Interval, size and number)

Upper & Middle Jackson 3498'-3554' (26 - .40" holes)
Upper & Middle Jackson 3498'-3555' (16 - .47" holes)
Grayburg-Lovington 2893'-3394' (34 - .40" holes)

ACCEPTED FOR RECORD
NOV 10 1997

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3498'-3554'	Acidized w/1600 gals 15% HCl acid.
3498'-3555'	Acidized w/3000 gals 15% HCl acid.
3498'-3555'	Frac'd w/11,150 gals SFG-3000 + 7500# 20/40 sand.
3273'-3394'	Acidized w/1300 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 10/26/97	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/27/97	HOURS TESTED 24	CHOKE SIZE
PROD'N FOR TEST PERIOD	OIL-BBL. 68	GAS-MCF.
	WATER-BBL. 283	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
		OIL-BBL. 68
		GAS-MCF.
		WATER-BBL. 283
		OIL GRAVITY-API (CORR.) 35°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Jesse Armendariz

35. LIST OF ATTACHMENTS
Deviation survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE November 5, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.