

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	N.M. Oil Logs Di	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)						
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1600' FNL & 1050' FEL At top prod. interval reported below (SAME) At total depth (SAME)						
14. PERMIT NO.		DATE ISSUED 6/3/97		COUNTY OR PARISH Eddy County		13. STATE NM
15. DATE SPUNDED 8/29/97	16. DATE T.D. REACHED 9/4/97	17. DATE COMPL. (Ready to prod.) 10/10/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3746' GR		19. ELEV. CASINGHEAD 3746'
20. TOTAL DEPTH, MD & TVD 3792'		21. PLUG, BACK T.D., MD & TVD 3744'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle Jackson 3533'-3560' & Grayburg - Lovington 2898'-3391'						25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Azimuthal Laterolog/MicroCFL/GR; CN/GR/Three Detector Density; CBL						27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE
8 5/8" J-55		24		465'		12 1/4"
5 1/2" J-55		15.5		3791'		7 7/8"
						"H"
29. LINER RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*
30. TUBING RECORD						
SIZE		DEPTH SET (MD)		PACKER SET (MD)		
2 7/8"		3645'		None		
31. PERFORATION RECORD (Interval, size and number)						
Middle Jackson 3533'-3560' (22 - 40" holes)						
Grayburg-Lovington 2898'-3391' (35 - 40" holes)						
(ORIG. SGD) GARY GOURLEY BLM						
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
3533'-3560'		Acidized w/1500 gals 15% HCl acid.				
3533'-3560'		Frac'd w/16,850 gals Spectra Frac + 15,500# 20/40 sand.				
3170'-3391'		Acidized w/1700 gals 15% HCl acid.				
2898'-3111'		Acidized w/1800 gals 15% HCl acid.				
33.* PRODUCTION						
DATE FIRST PRODUCTION 10/10/97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump				WELL STATUS (Producing or shut-in) Pumping
DATE OF TEST 10/11/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 63	GAS-MCF.	WATER-BBL. 187
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 63	GAS-MCF.	WATER-BBL. 187
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Don Owings		
35. LIST OF ATTACHMENTS Log & deviation survey						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE October 30, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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