

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
0110.1st

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other W I W

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

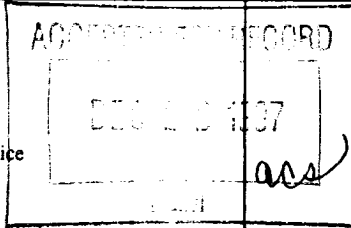
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2220' FSL & 1434' FEL, Sec. 19-17S-31E

5. Lease Designation and Serial No. LC-060409
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. Fries Federal #5
9. API Well No. 30-015-29719
10. Field and Pool, or Exploratory Area Grayburg Jackson
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD'd & set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 1:00 p.m., 12/6/97.

Ran surface casing as follows: 10 jts 8 5/8", 24#, J-55, 8rd; set @ 419'.

Cemented casing as follows: Lead - 150 sx 35/65 "C" POZ w/2% CaCl2 & 1/4 lb/sk celloflake, (wt 12.7 ppg, yield 1.87 cft/sk). Tail - 200 sx "C" w/2% CaCl2, (wt 14.8 ppg, yield 1.32 cft/sk). Circ'd cement to surface.

Reached TD of 3440' on 12/11/97.

Ran production casing as follows: 77 jts 5 1/2", 15.5#, J-55, 8rd; set @ 3439', float collar @ 3390'.

Cemented casing as follows: Lead - 750 sx 35/65 "C" POZ w/5% salt & 1/4 lb/sk celloflake, (wt 13.05 ppg, yield 1.75 cft/sk). Tail - 300 sx "C" w/1% salt & .5% BA-10, .1% CD32 & .2% SMS, (wt 14.8 ppg, yield 1.34 cft/sk). Circ'd cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

Karen Byers

Title Engineering Technician

Date 12/15/97

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

RECEIVED

PM DEC 17 A 11:12

U.S. DEPT. OF JUSTICE
JOHN EDGAR HOOVER
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535