

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

C-060409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Friess Federal #5

9. API WELL NO.

30-015-29719

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19-17S-31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2220' FSL & 1434' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

7/11/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED  
12/6/97

16. DATE T.D. REACHED  
12/11/97

17. DATE COMPL. (Ready to prod.)  
1/27/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3604' GL

19. ELEV. CASINGHEAD  
3604'

20. TOTAL DEPTH, MD & TVD  
3440'

21. PLUG, BACK T.D., MD & TVD  
3390'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS  
DRILLED BY  
→

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Grayburg - Lovington 2720'-3251'

25. WAS DIRECTIONAL SURVEY  
MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CPNL & CBL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	419'	12 1/4"	Surf, 150 sx Lite "C" + 200 sx C	None
5 1/2" J-55	15.5	3439'	7 7/8"	Surf, 750 sx Lite "C" + 300 sx C	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2633'	2646'

31. PERFORATION RECORD (Interval, size and number)

Grayburg-Lovington 2720'-3251' (35-40' holes)  
Grayburg-Lovington 2916'-3241' (15-47' holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2986'-3251'	Acidized w/2100 gals 15% HCl acid.
2720'-2944'	Acidized w/1400 gals 15% HCl acid.
2720'-3251'	Attempted frac w/5838 gals Spectra frac.
2720'-3251'	Acidized 1500 gals 15% HCl acid.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)	DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
1/27/98									

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

BLM

35. LIST OF ATTACHMENTS

Logs & deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS

TITLE ENGINEERING TECHNICIAN

DATE 2/10/98