

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. O' Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Bureau of Land Management, No. 1004-0135
Expires March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other W I W

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2220' FSL & 1434' FEL of Section 19-T17S-R31E Unit I

5. Lease Designation and Serial No.

LC-060409

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Friess Federal #5

9. API Well No.

30-015-29719

10. Field and Pool, or Exploratory Area

Grayburg Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize and Frac

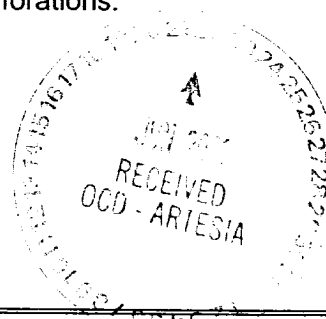
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To be recompleted as a Seven-Rivers injection well as follows:

1. Plugback existing Grayburg/San Andres perforations with CIBP.
2. Selectively perforate the Seven-Rivers formation.
3. Acidize and fracture stimulate the Seven-Rivers interval.
4. Set AD-1 injection packer $\pm 100'$ above top perforation on 2 3/8" (IPC) tubing.
5. Return well to injection through Seven-Rivers perforations.



JUN 11 1991

14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed

Title Sr. Engineering Tech.

Date May 24, 2001

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title _____

Date _____

(ORIG. SGD.) DAVID R. GLASS

JUN 20 2001

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FILM

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