

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FOR INFORMATION ONLY

FORM APPROVED  
Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐  
WELL WELL

1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐  
WELL OVER BACK RESVR.

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0446

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At Surface

Unit Letter C : 990 Feet From The NORTH Line and 1650 Feet From The WEST Line

At proposed prod. zone

At Total Depth

14. Permit No. Date Issued

12. County or Parish

13. State

EDDY

NM

15. Date Spudded

7/26/97

16. Date T.D. Reached

9/12/97

17. Date Compl. (Ready to Prod.)

9/25/97

18. Elevations (Show whether DF, RT, GR, etc.)

3949'-GR

19. Elev. Casinhead

3949'-GR

20. Total Depth, MD & TVD

12,359'

21. Plug Back T.D., MD & TVD

12,264'

22. If Multiple Compl., How Many\*

-

23. Intervals Rotary Tools

Drilled By -->

0-12,359'

Cable Tools

-

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*

12,078'-12,092' (FREN MORROW)

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

DNL/GR; BCS/GR; NGR; CCL

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	625'	14 3/4"	CL-C 509 SX, CIR 85	
8 5/8"	32#	4490'	11"	CL-H 2000 SX, CR 100	
5 1/2"	20#	12,359'	7 7/8"	CL-H 3400 SX, CR 450	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,962'	11,966'

31. Perforation record (interval, size, and number)

12,078' - 12,092' (4 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,078'-12,092'	NO STIMULATION
	CIBP SET @ 12,274'; CAPPED W/ 20 SX
	CMT, PBTD @ 12,264'

33. PRODUCTION

Date First Production 9/26/97 Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD.

Date of Test 9/26/97 Hours tested 24 Choke Size 15/64 Prod'n For Test Period Oil - Bbl. 30 Gas - MCF 2260 Water - Bbl. 0 Gas - Oil Ratio 75333

Flow Tubing Press. 3450# Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 51.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

WELL SHUT ON 9/28/97 PENDING GAS LINE CONNECTION ON 11/1/97

Test Witnessed By

RAY SHORT

35. List of Attachments

DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Monte C. Duncan*

TITLE Engineering Assistant

DATE 11/26/97

TYPE OR PRINT NAME Monte C. Duncan