

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
11 S. 1st Street
Artesia, NM 87003
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. Lease Designation and Serial No. LC-029418B
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	6. If Indian, Alottee or Tribe Name
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0444	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter C : 990 Feet From The NORTH Line and 1650 Feet From The WEST Line Section 11 Township 17-S Range 31-E	8. Well Name and Number TEXMACK 11 FEDERAL 1
	9. API Well No. 30-015-29720
	10. Field and Pool, Exploratory Area FREN MORROW
	11. County or Parish, State EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Attering Casing <input checked="" type="checkbox"/> OTHER: Surf. commingle of production <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco is giving notification of the commingling of production from Texmack 2 State #1, St. Lse. #NM 912634(660' FSL and 1650' FEL; Sec 2-T17S-R31E), a new gas well, into production facilities at Texmack 11 Federal #1, Fed. Lse. #LC-029418B, (990' FNL and 1650' FWL; Sec 11-T17S-R31E). Both wells are completed in the Fren Morrow zone. Metering of oil, water, and gas will be done at each separator before commingle. Currently the Texmack 11 Federal #1 is producing 242 bbls. of condensate and 1 bbl. of water per day. The specific gravity of the hydrocarbon is 54.6 at 78 degrees.

The facilities at the Texmack 11 Federal #1 began receiving production from Texmack 2 State #1 on August 13, 1998, per Commingling Order #CTB-474.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct		
SIGNATURE <u>Bobby J. Hill</u>	TITLE <u>Engineering Assistant</u>	DATE <u>8/17/98</u>
TYPE OR PRINT NAME <u>Bobby J. Hill</u>		
(This space for Federal or State office use)		
APPROVED BY <u>(ORIG. SGD.) LES BABYAK</u>	TITLE <u>PETROLEUM ENGINEER</u>	DATE <u>AUG 31 1998</u>
CONDITIONS OF APPROVAL, IF ANY:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.