r	Oil Cons				
(June 1990) DEPARTMEN BUREAU OF		Oil Cons. M. D., -Dist. 2 FORM V. Grand Avenue Sia, NM 88250 Sia, NM 88250	adon and Senar NO.		
SUNDRY NOTICES A	LC-029	410D			
Do not use this form for proposals to drill Use "APPLICATION	FOR PERMIT-" for such proposal		tee or Tribe Name		
	BMIT IN TRIPLICATE	7. If Unit or CA,	Agreement Designation		
1. Type of well Gas Other	16 17 n 7	8. Well Name ar	nd No.		
2. Name of Operator	· · ·	Texmac	k 11 Federal #1		
CHEVRON U.S.A. PRODUCTION CO., I	NC.	9. API Well No.			
3. Address and Telephone No.	S DECEMB	30-015-	29720		
P. O. BOX 1150, MIDLAND, TX 79705		10. Field and Po	oł, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Des	cription)	Fren Mo	orrow		
Section 11, T17S - R31E	LU X	11. County or Pa	nrish, State		
990 FNL - 1,650 FWL	cription)	Eddy Co	ounty, NM		
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
12 TYPE OF SUBMISSION	TYPE OF	ACTION			
X Notice of Intent	Abandonment	Change of I	Plans		
—	Recompletion	New Constr	uction		
Subsequent Report	Plugging Back	Non-Routine	e Fracturing		
	Casing Repair	Water Shut-	Off		
Final Abandonment Notice	Altering Casing	Conversion	to Injection		
	X Other <u>Surface Comm</u>	(Note: Report results of	ter multiple completion on Well letion Report and Log form.)		

13. Decribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ChevronTexaco submits for your approval the commingling of gas production from the Texmack 36 State Com #1 (Lease E-5300, 1,143 FNL, 1,980 FWL, Section 36, T16S, R31E) with the Texmack 11 Federal #1 compression facility. The Texmack 11 Federal #1 compression facility is currently commingled with the Texmack 2 State Com #1 (Lease 912634, 660'FSL and 1,650' FEL, Section 2, T17S, R31E) per Commingling Order #CTB-474, approved on August 13, 1998. The Texmack 36 State Com #1 currently produces through the high pressure Conoco gas pipeline that is located adjacent to the Texmack 11 Federal #1 compressor facility. With only minimal piping modifications near the compressor, on the existing caliche pad, the Texmack 36 State Com #1 can be connected to the suction of the compressor and productivity increased. The existing compressor has sufficient capacity to handle production from the Texmack 36 State Com #1. Oil and water for the Texmack 36 State Com #1 will continue to be separated and custody transferred on Texmack 36 State Com #1 well site.

All three wells produce from the Fren Morrow field.

All tie-in work to the gas gathering pipeline will be done on the existing caliche pad and does not disturb additional surface.

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LES BABYAK					
		PETROLE	<u>UM E</u>	NGINE	82
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14. I hereby certify that the forgoing is true and correct Signed	TitleFACIL. ER	UGR Date August 20, 2002
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		
	wingly and willfully to make to any department	nt or agency of the United States any false, fictitious or fraudulent statements
or representations as to any matter within its jurisdiction.		

*See Instructions on Reverse Side



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