

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

vision
11 S. 1319
Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-060999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McIntyre B #6

9. API Well No.

30-015-29756

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1650 FSL 330 FWL Sec 20 T17S R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

1/02/98 RU RIH & drill out DV Tool @ 4161'. RIH & tag bottom @ 4830'. POH & laydown workstring.

6/24/98 RU Pulling Unit, NU BOP, rig up Computulog, ran Gamma 4735 back to 3900', Perforate following intervals-4345,47,48,50,54, 56,58,4407,09,12.5,23,27,32,41,45,48,59,62,83.5,4502.5,04.5,50.5,54,73,84.5,86.5,88,90,92,94,96,97,4602,13,19.5,22,26,30,36,37.5,39.5, 43,47.5,49,52.5,62,88,90,91.5,94.5,98.5,4701,03,06,08,10,24,27,30. Acidized perfs w/2000 gals 15% NE acid.

6/26/98 Reacidized perfs w/32,000 gals 20% HCL & 54,000 gals 40# gel.

6/27/98 RIH & clean out to PWD @ 4838'. POH w/Prod tbg. RIH w/Prod tbg & land SN @ 4767' w/152 jts TA @ 4142' w/132 jts. RIH w/2 1/2x2x20' Trash pump. 61-1" & 128-7/8" used WCN type 97 rods. 2'x7/8" & 2'-2'-6"x1" ponies.

RECORDED
JUL 13 1998
(ORIG. SGT.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed

Curtis D. Carter

Title

Production Clerk

Date

7/8/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date