

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN

PLICATE\*  
(See other in-  
struction on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.  
LC-060999

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG VISION

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other 211 S. 1st Street  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Artesia, NM 210-2834

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

McIntyre B #6

9. API WELL NO.

30-015-29756

10. FIELD AND POOL, OR WILDCAT

Loco Hills Paddock

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 20 T17S R30E

2. NAME OF OPERATOR

Mack Energy Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1650 FSL 330 FWL

At top prod. interval reported below

1650 FSL 330 FWL

At total depth

1650 FSL 330 FWL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

11/22/97

16. DATE T.D. REACHED

12/01/97

17. DATE COMPL. (Ready to prod.)

6/27/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3619 GR

19. ELEV. CASING HEAD

3619 GR

20. TOTAL DEPTH, MD &amp; TVD

4856

21. PLUG, BACK T.D., MD &amp; TVD

4838

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

4345-4727 Paddock

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	431'	12 1/4	325sx	None
5 1/2	17	4850'	7 7/8	1080sx	None

29. LINER RECORD

SIZE	T.O.P. (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	4767'	

31. PERFORMANCE RECORD (Interval, size and number)

ACCEPTED FOR RECORD  
JUL 1 8 1998  
JUL 1 8 1998  
GARY GOURLEY  
BLM  
4345-4727, 1/2, 59

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4345-4727	2000 gals 15% NE acid
4345-4727	32,000 gals 20% NE acid

33. PRODUCTION

DATE FIRST PRODUCTION 7/1/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping 2 1/2 x 2 20 PAP HVR					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/5/98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 138	GAS-MCF. 105	WATER-BBL. 524	GAS- OIL RATIO 761	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 138	GAS-MCF. 105	WATER - BBL. 524	OIL GRAVITY - API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cynthia D. Cuth TITLE Production Clerk DATE 7/8/98

\*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JUL 11 1963  
U.S. AIR FORCE  
HARRISBURG, PA.

100-11-9 A 7-22

RECEIVED