

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2831

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

SEP - 5 1997

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1750 FSL 990 FEL Sec 22 T17S R29E

5. Lease Designation and Serial No.

LC-028731-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pinon Federal #1

9. API Well No.

30-015-29757

10. Field and Pool, or Exploratory Area

Und Bear Grass Draw Abo(4980)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

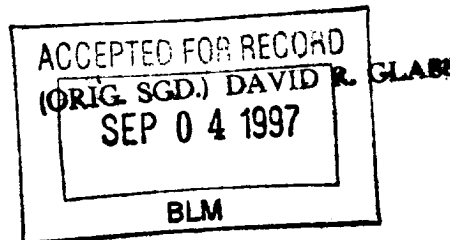
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Cement LongString Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

08/27/97 3AM RIH with DP to 6218' spot 100sx plug over Abo back to 5950', with "H" Neat, 4:00pm RIH with 5 1/2" 17# Csg 10.8' shoe joint 118 jts 17# csg set @ 5024.51'. DV tool @ 3865.87', marker jt at 3480.97'. 1st stage cmt from 5024.51 back to DV tool @ 3865.87 with 325 sacks 50/50 POZ 2% Gel, 5/10% FL 25, 5# salt, displace plug, Open DV tool hydraulic, circ 100 sacks off DV. WOC for 6 hours, 2nd stage pump 775 sacks 35/65 6% Gel 3# salt 1/4# Celloflake, tail in with 100 sacks 50/50 POZ 2% Gel 5/10% FL 25-5% Salt. Circ 105 sacks. WOC 18 hrs, tstd csg to 1800# for 30 minutes - held okay.



RECEIVED  
1997 SEP - 3 P 10:27  
BUREAU OF LAND MGMT  
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

*David R. Glass*

Title

Production Clerk

Date

9/2/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: