

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
311 S 1st  
8210-2834

SUBMIT IN DATE

FORM APPROVED

15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 500' FSL & 330' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029395-A  
6. INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME, WELL NO.  
Turner "A" #60  
9. API WELL NO.  
30-015-29761  
10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 18-17S-31E

14. PERMIT NO.  
DATE ISSUED  
7/25/97  
12. COUNTY OR PARISH  
Eddy County,  
13. STATE  
NM

15. DATE SPUDDED  
11/28/97  
16. DATE T.D. REACHED  
12/4/97  
17. DATE COMPL. (Ready to prod.)  
1/30/98  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3756' GL  
19. ELEV. CASINGHEAD  
3756'

20. TOTAL DEPTH, MD & TVD  
3700'  
21. PLUG, BACK T.D., MD & TVD  
3652'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Grayburg - Upper Jackson 2764'-3314'; Middle & Lower Jackson 3426'-3560'  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
3D Lithodensity/CN/GR; Azimuthal Laterolog/MCFL/GR; CBL  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	450'	12 1/4"	Surf, 300 sx C POZ + 200 sx C	None
5 1/2" J-55	15.5	3700'	7 7/8"	Surf, 250 sx C POZ + 275 sx H	None
				+ 850 sx POZ C + 200 sx C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3606'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Middle & Lower Jackson 3426'-3560' (22-.40' holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Grayburg—Upper Jackson 2764'-3314' (31-.40' holes)		3426'-3560'	Acidized w/2200 gals 15% HCl acid.
Grayburg—Upper Jackson 2811'-3280' (13-.47' holes)		3128'-3314'	Acidized w/1300 gals 15% HCl acid.
		2764'-3057'	Acidized w/1800 gals 15% HCl acid.
		2764'-3314'	Frac'd w/21,000 gals SFG 3000 + 30,500 # 16/30 sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 1/30/97	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump			WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 2/5/98	HOURS TESTED 24	CROCK SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 197	GAS-MCF 343	WATER-BBL. 343	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 197	GAS-MCF 343	WATER-BBL. 343	OIL GRAVITY-API (CORR.) 36"	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers  
KAREN BYERS  
TITLE ENGINEERING TECHNICIAN  
DATE 2/10/98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.