

459'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)

1997 SEP 11

5. LEASE DESIGNATION AND SERIAL NO.  
10029419-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
A 10: 10

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
Skelly Unit

2. NAME OF OPERATOR  
The Wisor Oil Company

8. API WELL NO.  
30-015-29762

3. ADDRESS OF OPERATOR  
P. O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.  
213

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 40' FNL & 1220' FEL  
Sec. 22-T17S-R31E  
Unit A

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3867'

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT \*

(Other)  Spudding, Cementing Surface & Production Casing  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #5. Spudded 12-1/4" surface hole @ 3:00 p.m. 08/29/97. Drilled hole to 459'. Ran 10 jts. 8-5/8", 20#, ISW-42 ST& C csg. Set at 459'. Halliburton cemented with 300 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 2:00 a.m., 08/30/97. Circulated 74 sx. cmt. BLM was notified, no representative present. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 3950'. Ran casing as follows: Ran 94 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 3950'. Halliburton cemented w/1000 gals. Superflush 101 + 700 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 78 bbls. FW w/Lo-Surf 300. Plug down at 2:30 p.m. 09/03/97. Circulated 144 sks. cmt. Released rig at 4:30 p.m. 09/03/97. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tunney TITLE Drilling Department DATE September 8, 1997

(This space for Federal or State office use)

APPROVED BY ADD TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 11 1997

See Instruction On Reverse Side