4Form 3160-4
(July 1992)

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE * (See Instructions on reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [■] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [■] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

N.M. Oil Cons. Division
811 S. 1st
Artesia, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.: LC-029419-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: Skelly Unit

8. FARM OR LEASE NAME, WELL NO.: #213

9. API WELL NO.: 30-015-29762

10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 22-T17S-R31E

2. Name of Operator: The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.: P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface: 40' FNL & 1220' FEL Unit A
At top prod. Interval reported below
At total depth

JAN 1998
RECEIVED
OCD - ARTESIA

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
	07/29/97	Eddy	NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready To prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *	19. ELEV. CASINGHEAD
08/29/97	09/03/97	10/02/97	3867'	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY	ROTARY TOOLLS	CABLE TOOLS
3950'	3895'		→	All	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *
3698'-3787' San Andres Three Fingers & Upper Jackson 3290'-3473' Grayburg
3505'-3528' San Andres Vacuum

25. WAS DEVIATION SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Spaced Neutron Log

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20# ISW-42	459'	12-1/4"	300 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 74 sks.
5-1/2"	17# J-55	3950'	7-7/8"	700 sks. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. 144 sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3808'	

31. PERFORATION RECORD (Interval, size and number)
3698'-99', 3700', 12', 13', 53', 61', 63' & 73'-87' w/1 SPF 23 holes) 3505', 06', 07' & 16'-28' w/1 SPF (17 holes) 3290'-93', 3330', 31', 36', 58', 59', 60', 98', 99', 3425'-29', 62', 63', 72' & 73' w/1 SPF (21 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3698'-3787'	Acidized w/3400 gals. 15% NE-FE acid
3505'-3528'	Acidized w/2500 gals. 15% NE-FE acid
3290'-3473'	Acidized w/3100 gals. 15% NE-FE acid
3290'-3473'	Frac'd w/12,000 gals. gel water, 40,000 gals. 20# Delta Frac & 100,000# 16/30 sd

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10/02/97	Pumping - 2-1/2" x 1-3/4" x 16' RHAC pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/23/97	24 hrs.		→			135	1,538/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-api (CORR.)
	88#	→	80	123	135	40.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: A. Short

35. LIST OF ATTACHMENTS: Deviation Survey & Logs

ACCEPTED FOR RECORD
JAN 14 1998
BLM
(ORIG. SGD.) GARY GOURLEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Turner TITLE Completion Department DATE October 30, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)