24.

APF

Form 3160-3 (July 1992) UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	HE INTERIOR ARTESIA, N	ons on e)1ST ST.	FORM APPRIDATION TO THE PROPERTY OF THE PROPER	04-0136 hry 28, 1995 D SERIAL NO.
APPLICATION FOR PERMIT	TO DRILL OR DEEPE	N	<u> </u>	
DRILL X DEEPEN	D 7/16/97 5	P	GRAYBURG DEEP	
b. TYPE OF WELL OIL WELL GAS WELL OTHER	SINGLE X MULTIPI	E 🗌	8. FARM OR LEASE NAME,	WELL NO.
2. NAME OF OPERATOR	DECEIV	EW	9,	090
Phillips Petroleum Company 17643 3. ADDRESS AND TELEPHONE NO.			9. API WELL NO.	197//
4001 Penbrook Street, Odessa, TX 79762	915/3	68-1488	10. FIELD AND POOL, OR W	LDCAT 779
4. LOCATION OF WELL (Report location clearly and in accordance At surface	WILDCAT /	M		
868' FNL & 1062' FWL At proposed prod. zone 868' FNL & 1062' FWL WID LIKE APP BY STATE		DIV.	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA 25. T-17-S. R-2	<i>}g_ //⊿∩\</i> 29-E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFIC	e• DIST. 2		12. COUNTY OR PARISH	13. STATE
3.1 Miles West from Loco Hills		<u> </u>	EDDY	NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE	17. NO. OF A	ACRES ASSIGNED WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 4412 FSL	APPOX. 4880		320	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 3800' WELL NO. 5	11,250	ROTA	· · · · · · · · · · · · · · · · · · ·	·····
21. ELEVATIONS (Show whether DF,RT, GR, etc.) 3594' GL ROSWELL CC	NTROLLED WATER BA	SIN	22. APPROX. DATE WORK UPON APPROVAL	
23. PROPOSED CASI	NG AND CEMENTING PROGRAM			

23.	Proposed Casing and Cementing Program							
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT				
14-3/4"	11-3/4", H-40	42#	500°	500 SXS CLASS "C" + 2% CATTINESS				
11*	8-5/8". J-55	-24# & 32#	4500°	1100 SXS IN TWO STAGES				
7-7/8"	5-1/2°, LT&C	17# & 20#	11,250	1170 SXS IN TWO STAGES Posted				

NOTE: CEMENT FOR THE SURFACE CASING WILL BE CIRCULATED TO THE SURFACE. CEMENT FOR THE INTERMEDIATE CASING WILL HAVE A LEAD OF 850 SXS CLASS ECONOLITE FOLLOWED BY A TAIL OF 250 SXS CLASS "C" + 2% CACL2, CIRCUALTED TO THE SURFACE. CEMENT FOR THE PRODUCTION CASING: STAGE TOOL AT 9,000', 1ST STAGE: 500 50/50 CLASS H/POZMIX-A + 1% GEL + 1% DIACEL FL.

2ND STAGE: 670 SXS 50/50 CLASS C/POZMIX-A + 1%GEL + 1% DIACEL FL. NOTE: APPROVED NMOCD UNOROTHODOX LOCATION APPROVAL ATTACHED.

> APPROVAL SUBJECT TO **GENERAL REQUIREMENTS AND**

SPECIAL STIPULATIONS

STIPULAT IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If pro deepen directionally, give pertinent data on subsurface locations and many pertinent details. Give blowout preventer program, if any.

SIGNED & M. Sanders	TITLE SR. REGULATION ANALYST	DATE 07/14/97
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
Audionian amount does not warrant or certify that the amplicant holds legal or ear	in the contract of the contrac	icent to combust querotions thereon

CONDITIONS OF APPROVAL, IF ANY:

(ORIG. SGD.)JAMES G. PETTENGILL	TILE SIN	ADM, MINERALS	DATE 7/28/97	
*See				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

