

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
4001 Penbrook Street Odessa, TX 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
868' FNL & 1062' FWL OF SEC. 25, T17S, R29E

5. Lease Designation and Serial No.

LC-028784-(93)B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
GRAYBURG DEEP UNIT

8. Well Name and No.

14

9. API Well No.

30-015-29766

10. Field and Pool, or exploratory Area
WILDCAT

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD & SET CASING.
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-29-97 NOTIFIED JIM AMOS W/BLM 8-29-97, OF INTENT TO SPUD & R SURF CSG, HELD PRE-SPUD SAFETY MTG.
8-30-97 MIRU PATTERSON RIG 46 ON GRAYBURG DEEP #14, LOCATED 868' FNL & 1062' FWL, SEC 25, T-17-S, R-29-E, EDDY COUNTY, NEW MEXICO. SPUD 14.75" SURF HOLE DRL 0-250'. RU CSG CREW. RIH W/12 JTS 11.75" 42# H-40 ST&C CSG, CSG SET @ 530', INSERT FLOAT @ 489.18'.
8-31-97 RU HES & CIRC, RD CSG CREW CMT 11.75" SURF CSG AS FOLLOWS: PMP 450 SX CL C + 2% CACL2, MIXED @ 14.8 PPG, YIELD 1.32 CU FT/SX WTR 6.30 GAL/SX, BUMPED PLUG W/1000 PSI, PD @ 1930 HRS 8-31-97, CIRC 100 SX CMT TO RESERVE PIT. WOC. NU CLASS 2 BOPE.
9-1-97 TST BOPE, OK (NOTE: TSTD CSG TO 1000 PSI DURING BOP TST). DRL FLOAT & CMT. DRL 530'-1134'.
9-2-97 THROUGH 9-7-97 DRL AHEAD FROM 1134'-4290'. R INCLINATION SURVEYS & RIG MAINT.
9-8-97 DRL 4290'-4520'. TD 11" INTERMEDIATE HOLE.
9-9-97 NOTIFIED BLM (JIM AMOS) 3:45 PM MT 9-9-97 OF INTENT TO R/CMT 8-5/8" CSG. CIRC/COND HOLE FOR CSG. RU LD MACHINE. TOOH FOR CSG. RU CSG CREW. R 8-5/8" 32# J-55 STC CSG. TOTAL 103 JTS 8-5/8" 32# J-55 ST&C CSG, LANDED @ 4520' FC @ 4476'. RD CSG CREW & LD MACHINE RU HES CMT 8-5/8" CSG AS FOLLOWS: LEAD CMT 910 SX CL C & 3% ECONOLITE MIXED @ 11.5 PPG YIELD 2.7 CU FT/SX WTR 16.6 GAL/SX TAIL CMT 250 SX CL C & 2% CACL2 MIXED @ 14.8 PPG YIELD 1.32 CU FT/SX WTR 6.3 GAL/SX BUMPED PLUG @ 1015 HRS 9-9-97 CIRC 291 SX CMT TO RESERVE PIT WOC SET SLIPS CUT OFF CSG NU BOPE & TST BOPE. FILED TO REPORT SPUD, SURF CSG & INTERMEDIATE CSG.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Senior Regulation Analyst

Date OCTOBER 1, 1997

(This space for Federal or State office use)

Approved by

Title ORIG SGD. DAVID R. GLASS

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

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BUREAU OF LAND MGMT.
ROSWELL OFFICE