

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

4001 Penbrook Street Odessa, TX 79762

(915) 368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

868' FNL & 1062' FWL OF SEC. 25, T17S, R29E

5. Lease Designation and Serial No.

LC-028784-(93)B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

GRAYBURG DEEP UNIT

Well Name and No.

14

API Well No.

30-015-29766

8. Field and Pool, or exploratory Area

WILDCAT

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other FINAL COMPLETION
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-03-97 MIRU DDU. ND 3 1/2" 10,000# TREE. NU CLASS 11 BOP (5000#). UNLOAD X RACK 3-1/2" 9.3# L-80 EUE 8RD RG 3 TBG W/SPECIAL CLEARANCE COLLARS. FILL PIT W/FW. TST CLASS 11 BOP. 300 PSI LOW TST. 3000 PSI HIGH TST. TSTS GOOD. TST 5-1/2" CSG TO 3000 PSI. GOOD. GIH GIH W/4-3/4" BIT, CSG SCRAPER, BIT SUB 8 3-1/2" DCS X-OVER. TOTAL BHA: 243.53'. R 3-1/2" TBG.

11-04-97 GIH W/3-1/2" TBG. TAG @ 235 JTS. (7745'). RU SWIVEL X NU JU STRIPPER. DRL CMT 7745'-7753'. SWIVEL HYDRAULIC PMP WENT OUT. CIRC CSG CLEAN REC CMT X RUBBER PLUG.

11-05-97 DRL CMT 7753-7763'. DRL DV TOOL. GIH TO 7845'. CIRC TBG CLEAN. TST DV TOOL X CSG TO 3000 PSI. GOOD. GIH TO 7877' NO CMT. GIH W/3-1/2 TBG X TAG PBD @ 11334.82'. SPACE OUT BIT @ 11333' W/TBG SUBS. RU PMP TO CIRC WELL. CIRC 5-1/2" CSG W/240 BBL 4% KCL FLUID CONTAINING 1% UNICHEM TH-370 PKR FLUID.

11-06-97 TST PMP LINES TO 2000 PSI. SPOT 10.5 BBL 7-1/2% ACEDIC ACD 11334-10884'. DISPLACE W/94 BBL 4% KCL WTR. COOH X STAND BACK TBG. FINISH OUT OF HOLE W/3-1/2" TBG. LD 3-1/2" DCS. R 4.64" GAUGE RING X CCL TO 11,100'. DV TOOL FOUND @ 7764'. COOH. R GR/CCL. TOOL SHORTED OUT @ 5028'.

(OVER)

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Senior Regulation Analyst

Date JANUARY 5, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

GRAYBURG DEEP UNIT #14

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- 11-07-97 R GR/CCL CORRELATION LOG. R X SET 5-1/2" PKR ON WIRELINE. GIH W/3-1/2" TBG TSTG THREADS TO 7000 PSI.
- 11-08-97 FINISH IN HOLE W/3-1/2" TBG. LAND SEAL ASSEMBLY IN PKR. INSTALL BPV. ND BOP. NU XMAS TREE.
- 11-09-97 FINISH IN HOLE W/3-1/2" TBG. LAND SEAL ASSEMBLY IN PKR. INSTALL BPV. ND BOP. NU XMAS TREE.
- 11-10-97 PERF WELL. 10938-10940', 10950-10954', 10960-10962.5', 10963.5-10982'. NO SURF REACTION. RD. TURN WELL OVER TO PRODUCTION FOR PRE-STIMULATION PROGRAM. LOADED TBG W/4% KCL WTR X EST. PMP IN RATE OF 6.5 BPM @ PSI OF 4250#. ISIP: 3650#. 5 MIN: 17502#. 10 MIN 1230#. 15 MIN: 935#. BLEED WELL DOWN. REC APP. 30 BBL OF 4% KCL WTR FROM TBG. RECEIVED A SMALL SHOW OF GAS AFTER THE LAST 4 RUNS.
- 11-11-97 TBG PRS: 1500# BLEED WELL DOWN. SWB BACK APP. 60 BBL OF 4% KCL WTR. WELL SHOWING GAS AFTER EACH RUN. FLUID LEVEL IS @ APP. 8,000'. CLOSE WELL IN.
- 11-12-97 WELL CLOSED IN 24 HRS. TBG PRS 3040#. WAITING TO FRAC 11-16-97.
- 11-16-97 TST TREATING LINES TO 10,000 PSI. TRTD PERFS 10,950-10,982' W/25,000 GAL OF MEDALLION 40 W/50Q CO2. FLUSH SAND W/50 QUALITY LINEAR GEL. ISIP: 5435# AVG. TRTG PRS: 8455# MAX TRTG PRS: 8700#. AVG. INJ RATE: 21 BPM W/18.4 BPM ON FLUSH FINAL SI PRS 3700# IN 46 MINUTES. FLOW WELL FOR CLEANUP.
- 11-17-97 WELL CLOSED IN 24 HRS. TBG PRS 775#.
- 11-18-97 PREP TO CHECK TD OF WELL.
- 11-19-97 SWB WELL FOR CLEAN UP.
- 11-20-97 PREP POOH W/3-1/2" WORK STRING.
- 11-21-97 POOH W/3-1/2" WORKSTRING.
- 11-22-97 TSTG 2-3/8" TBG IN HOLE.
- 11-23-97 P TBG PLUG SET IN LANDING NIPPLE, FLOW TST WELL.
- 11-24-97 FLOW TSTG WELL.
- 11-25-97 WELL CLOSED IN. INSTALLING SURF EQUIP & WAITING ON GPM INSTALLATION OF SAFETY VALVE.
- 12-02-97 GPM INSTALLED VALVE JERRELS R BHP BOMBS. WELL SI.
- 12-03-97 PUT WELL ON LINE. CHG OUT MANUMATIC. WELL FLWG ON 8/64 CHOKE. NO GAUGE.