

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

\*other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

451

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ M. Oil Cons. Division

2. NAME OF OPERATOR  
**MARBOB ENERGY CORPORATION**

3. ADDRESS AND TELEPHONE NO.  
**11 S. 1st 210-2834**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface **1295 FSL 330 FEL**  
At top prod. interval reported below **SAME**  
At total depth **SAME**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED **JAN 1998**  
**RECEIVED**  
**OCD - ARTESIA**

5. LEASE DESIGNATION AND SERIAL NO.

**LC-028793A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**BURCH KEELY UNIT**

8. FARM OR LEASE NAME, WELL NO.  
**275**

9. API WELL NO.

**30-015-29774**

10. FIELD AND POOL, OR WILDCAT

**GRBG JACKSON SR Q GRBG S.**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**SEC. 18-T17S-R30E**

12. COUNTY OR PARISH

**EDDY**

13. STATE

**NM**

15. DATE SPUDDED **11/20/97** 16. DATE T.D. REACHED **11/28/97** 17. DATE COMPL. (Ready to prod.) **12/5/97**

18. ELEVATIONS (OF RKB, RT, GR, ETC.)\*

**3645.3' GR**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
**4748'**

21. PLUG BACK T.D., MD & TVD  
**4726'**

22. IF MULTIPLE COMPL., HOW MANY?

**22**

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

**4288-4547' GRBG SAN ANDRES**

25. WAS DIRECTIONAL SURVEY MADE

**NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**SDSN**

27. WAS WELL CORRED

**NO**

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	415'	12 1/4'	350 SX	CIRC 92 SX
5 1/2"	17#	4743'	7 7/8"	1370 SX	CIRC 345 SX

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4231'	

**31. PERFORATION RECORD (Interval, size and number)**

**4288-4547' 18 SHOTS**

**(ORIG. SGD.) GARY GOURLEY**

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4288-4547'	ACD W/2000 GALS 15% NEFE ACID

**33. PRODUCTION**

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/8/97		PUMPING				PROD.	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/9/97	24			22	46	1131	
FLOW—TUBING FROM	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

**34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)**

**SOLD**

TEST WITNESSED BY

**SHANE GRAY**

**35. LIST OF ATTACHMENTS**

**LOGS, DEVIATION SURVEY**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Rhonda Nelson** TITLE **PRODUCTION CLERK**

DATE **12/11/97**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## GEOLOGIC MARKERS

RECEIVED  
1997 DEC 15 A 11:49  
FEDERAL BUREAU OF INVESTIGATION  
U.S. DEPARTMENT OF JUSTICE  
WASHINGTON, D.C. 20535  
COMMUNICATIONS SECTION