

M. Oil Cons. Division

811 S. 1ST ST.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE F MFR
OF COPIES MAILED
(Other instructions on
reverse side)

BLM Roswell District
Modified Form No.
MDO-3160-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Vintage Drilling, LLC 24164

3a. Area Code & Phone No.
505-748-2941

3. ADDRESS OF OPERATOR

P.O. Box 158, Loco Hills, NM 88255-0158

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

590 FNL 330 FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

East of Artesia on Hwy 82 approx 20.7 miles

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

1520

**17. NO. OF ACRES ASSIGNED
TO THIS WELL**

3040

**18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.**

19. PROPOSED DEPTH

3500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3579' GR

22. APPROX. DATE WORK WILL START*

September 1, 1997

23.

PROPOSED CASING AND CEMENTING

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	J-55	LT&C	350'	CIRCULAR CEMENT
7 7/8"	5 1/2"	17#	J-55	LT&C	3500'	CIRCULAR CEMENT

Pay zone will be selectively perforated and stimulated
as needed for optimum production.

RECEIVED

AUG 18 97

BLM
ROSWELL, NM

- Attached are:
1. Location & acreage dedication plat
 2. Supplemental Drilling Data
 3. Surface use plan

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Janet Durha

TITLE Production Clerk

DATE 7/15/97

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

ORIN SQU... FERGUSON

TITLE

ADM. MINERALS

DATE

8-18-97

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-29803	Pool Code 28509	Pool Name G-I-SR-G-G-SA
Property Code	Property Name RJU	Well Number 34
OGRID No.	Operator Name VINTAGE DRILLING, LLC	Elevation 3583

Surface Location

UL or lot No. A	Section 27	Township 17 S	Range 29 E	Lot Idn	Feet from the 590	North/South line NORTH	Feet from the 330	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

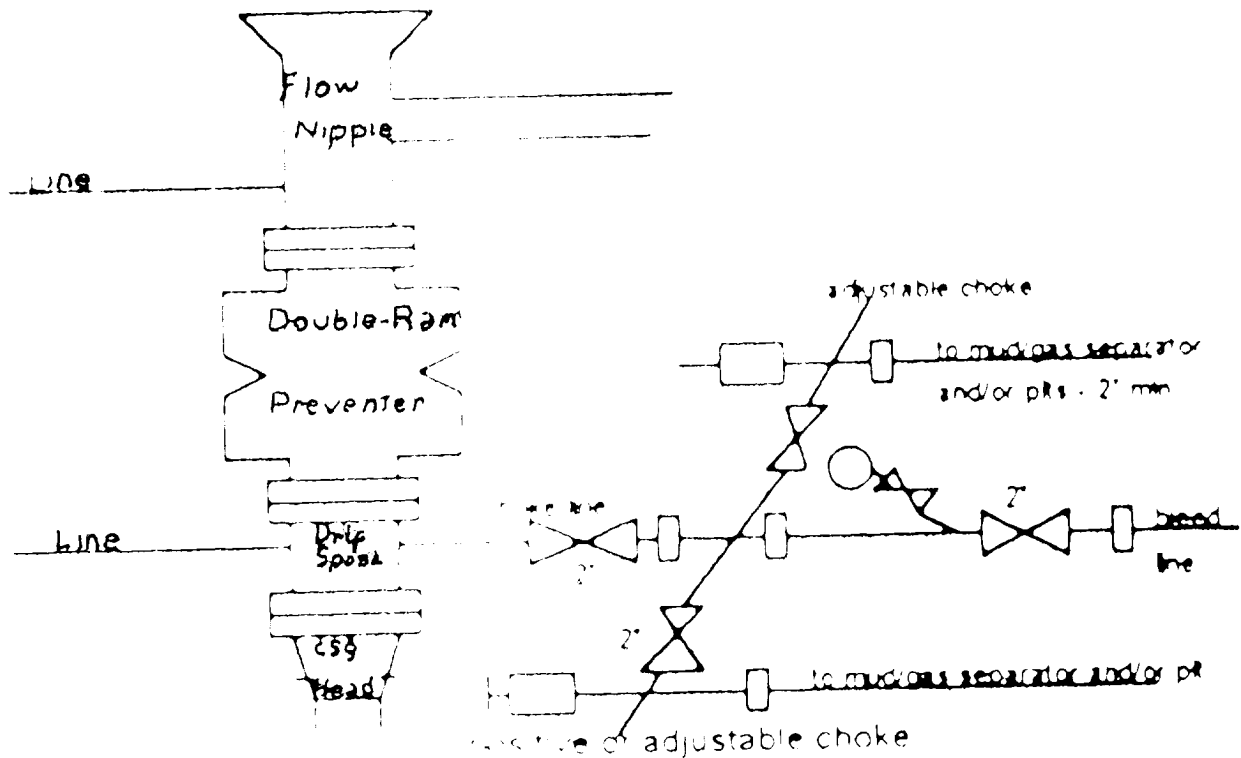
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Marie Durham Printed Name Production Secretary Title 7/15/97 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 8, 1997 Date Surveyed DMCC Signature & Seal Professional Surveyor 7-09-97 7338-11-1138
	Certificate No. JOHN W. WEST 676 RONALD J. EIDSON 3239 DAVID EIDSON 12641

BOP SCHEMATIC

2M CHOKE MANIFOLD EQUIPMENT



Vintage Drilling, L.L.C.
RJU TR 2A-34
590' FNL 330' FEL
Section 27-17S-29E
Eddy County, New Mexico
Exhibit #1

Attachment to Exhibit #1
NOTES REGARDING THE BLOWOUT PREVENTERS

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 3000 psi W.P. minimum.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 3000 psi W.P. minimum.
6. All choke and fill lines to be securely anchored, especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock on kelly
9. Extension wrenches and hand wheels to be properly installed.
10. Blow out preventer control to be located as close to driller's position as feasible.
11. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.