

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ **N.M. Oil Cons. Division**

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 380' FNL & 500' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029548

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

C. A. Russell #22

9. API WELL NO.

30-015-29806

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18-17S-31E

14. PERMIT NO.

DATE ISSUED

8/19/97

12. COUNTY OR PARISH

Eddy County,

13. STATE

NM

15. DATE SPUDDED

11/21/97

16. DATE T.D. REACHED

11/26/97

17. DATE COMPL. (Ready to prod.)

1/10/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3753' GL

19. ELEV. CASINGHEAD

3753'

20. TOTAL DEPTH, MD & TVD

3700'

21. PLUG, BACK T.D., MD & TVD

3647'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Grayburg - Lower Jackson 2790'-3587'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Azimuthal Laterolog/Micro CFL/GR; Three Detector LithoDensity/CN/GR; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	476'	12 1/4"	Surf, 300 sx 35/65 "C" POZ +	None
				200 sx "C"	
5 1/2" J-55	15.5	3695'	7 7/8"	Surf, 1300 sx 35/65 "C" POZ +	None
				250 sx "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2708'	2712'

31. PERFORATION RECORD (Interval, size and number)

Middle & Lower Jackson 3394'-3587' (26 - 40' holes)

Grayburg-Lovington 2790'-3248' (37 - 40' holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3394'-3587'	Acidized w/2600 gals 15% HCl acid.
3157'-3248'	Acidized w/800 gals 15% HCl acid.
2790'-3106'	Acidized w/2800 gals 15% HCl acid.

33. Injection

PRODUCTION

DATE FIRST PRODUCTION 1/10/98		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CROCK SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.		GAS-OIL RATIO
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.	WATER-BBL.		OIL GRAVITY-API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Deviation survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

TITLE ENGINEERING TECHNICIAN

DATE

1/15/98

*(See Instructions and Spaces for Additional Data on Reverse Side)