District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Minerals & Natural Resources Dep

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised Februar: 10, 1994 Instructions on back

Submit to Appropriate District Office

☐ AMENDED REPORT

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

) DUX 2000, ORBIG PC, 14141 01504-2000			·
REQUEST FOR A	LLOWABLE AND	AUTHORIZATION 7	TO TRANSPORT

	Operator name and Address	³ OGRID Number 14049 ³ Reason for Filing Code		
MARBOB ENERGY COF	RPORATION			
P.O. BOX 227, ART	TESIA, NM 88210			
		NW		
⁴ API Number	'Pool Name	* Pool Code		
30 - 0 ¹⁵⁻²⁹⁸⁰⁹	GRBG JACKSON SR Q GRBG SA	28509		
[†] Property Code	¹ Property Name	³ Well Number		
6497	BURCH KEELY UNIT	278		
I. 10 Surface Location	on	· · · · · · · · · · · · · · · · · · ·		

Ul or lot no. Township Range Lot.ldn Feet from the North/South Line | Feet from the East/West line County 1295 SOUTH 660 **EAST EDDY** 29E **SESE**

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South	ine	Feet from the	East/West line	County
13 Lee Code	13 Producis	g Method Code	¹⁴ Gas	Connection Date	¹⁶ C-129 Permi	t Number	14	C-129 Effective I	ate 17 C-	129 Expiration Date
F	P			1 1				·		

III. Oil and Gas Transporters

Transporter OGRID	19 Transporter Name and Address	³ POD	³¹ O/G	22 POD ULSTR Location and Description
15694	NAVAJO REFINING CO	1269110	0	BKU CENTRAL TANK BATTERY
	P.O. BOX 159 ARTESIA, NM 88210			J-24-17-29
15694	SAME	2813232	0	BKU SATELLITE E TANK BATTERY
			*	N-23-17-29
9171	GPM GAS CORPORATION	2813488	G	BKU SATELLITE D GAS METER
	4001 PENBROOK ODESSA, TX 79762	***		2456780
V-				A OFFICE
				S DEC 1997 5

IV. Produced Water

			DELLEIVED	675	
" POD	²⁴ POD ULSTR Location and Description))	OCD - ARTESIA	<u>5</u>	•
1269150	вки ств		000 7	, \$\vec{y}{2}\right _{}	

V. Well Completion Data

14 Spud Date	¹⁴ Ready Date	" TD		" PBTD	Perforations
11/20/97	11/29/97	4821'	47	1991	4154-4433
³⁴ Hole Size	31 Casing & T	ubing Size	³² Depth S	et	¹³ Sacks Cement
12 1/4"	8 5/8"		400'	. 350	SX, CIRC
7 7/8"	5 1/2"		4809 '	1500	SX, CIRC
	2 7/8"		4090 '		

VI. Well Test Data

M Date New Oil	M Gas Delivery Date	™ Test Date	" Test Length	M Tbg. Pressure	" Cag. Pressure
12/2/97	12/2/97	12/3/97	24 HRS		
" Choke Size	" Oil	4 Water	43 Gas	" AOF	" Test Method ;
	59	967	43	·	Ρ `
*I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CON	SERVATION DI	VISION

ROBIN SMITH

PRODUCTION CLERK

748-3303

original scores by the M. Cum

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Approval Date:

Title

STUTT