District I PO Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico
Energy. Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Title

811 South First, Artesia, NM 88210						OIL CONSERVATION DIVISION Submit to Appropriate District Office										
District III 1000 Rio Brazos Rd., Aztec, NM 87410						2040 South Pacheco 5 Copies										
District IV 2040 South Pa	checo,	Santa	Fe, NM 87	505 T F								LI Nodo		NDED REPORT		
I. [Operator name and Address 2 OGRID Number															
MARBOB ENERGY CORPORATION (/ P.O. BOX 227 ARTESIA, NM 88210									OCD ARTESIA				14049			
													Reason for Filing Code			
4 A1	Pl Num	ber	<u> </u>			⁵ Pool Name						⁶ Pool Code				
					RBG JACKS	G JACKSON SR Q GRBG SA						28509				
					JRCH KEEL	[®] Property Name CH KEELY UNIT						293				
				<u> </u>	D [7	(-	T	4 from the	n the North/South Line		Feet from the East/W		net line	County		
UI or lot no.			Township 17S		Range 29E	Lot Idn NENW	ree	t from the	1	RTH	2030	WEST		EDDY		
			Hole Loca			1 -4 1 4 -	Continue.		the New York		Feet from the East/		st/West line County			
UI or lot no.	JI or lot no. Section		Township		Range	Lot Idn	Fee	et from the	e North/South Lir		reet nom the Eastwe		351 IIITE	County		
¹² Lse Code F	i		ng Method Code		14 Gas Connection Da		te	¹⁵ C-129 Pe	mit Number		⁶ C-129 Effective Date		17 C-	129 Expiration Date		
III. Oil ai	nd G	as T	ranspo	rte	rs		1_	<u> </u>								
18 Transporter OGRID			¹⁹ Transporter Name and Address						OD	²¹ O/G	²² POD ULSTR Location and Description					
34019		PHILLIPS PETRO 4001 PENBROOK						1269	110	0	BKU CENTRAL T		TANK BATTERY			
			SSA, TX					1203	1269110		J-24-17-29		WAIN DON'T LINE			
3171		SAM						2813	2813232 C		BKU SATELLITE E TANK BATTERY					
34019									N-			N-23-17-29				
9171		P.O.	BOX 500	020	PORATION 9710-0020			2813	2813490		BKU SATELLITE F GAS METER					
Drad.	اء ۔ ۔ .	10/04			<u>.</u>			<u> </u>		<u>i</u>	İ					
IV. Produ		vvai	<u>er</u>					²⁴ POD I	JLSTR Loca	ation and D	escription					
1269	9150	_	вки	CTE	B											
V. Well Completion 25 Spud Date				on Data 26 Ready Date 27 TD				. 1	²⁸ PB	²⁹ Perforations		 	30 DHC, DC, MC			
07/07/99			07/16/99			4715'		1	470		4132-4	32-4542'				
³¹ Hole Size			J		32 Cas	sing & Tubing	Size		33 Depth Se				³⁴ Sacks Cement			
12 1/4"						8 5/8"			430'		550 S			SX,READY MIX TO SURF		
7 7/8"				5 1/2"						1350 SX, CIR						
				2 3/8"				<u>. </u>	4082'		10-8-99					
\(\(\) \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	LTos	+ Da	to	1		_			comp							
VI. Well Test Data 35 Date New Oil 36 Gas Delivery D					ery Date	Date 37 Test Date			³⁸ Test Ler	ngth	³⁹ Tbg. Pressure			4 Csg. Pressure		
09/14/99			09/14/99			09/16/99			24 HRS							
⁴¹ Choke Size			⁴² Oil 45		⁴³ Water 480			⁴⁴ Gas 22		⁴⁵ AOF			⁴⁶ Test Method			
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									OIL CONSERVATION DIVISION							
Signature: Robin Corknum									Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT N SUPERVISOR Title:							
Printed name: ROBIN COCKRUM Title: PRODUCTION ANALYST																
Date: 09/20/99				I	Phone:		Approval Date: 9-28-95									
48 If this is a ch			itor fill in th	e OC		748-330 and name of		evious operato	or	· · · · · · · · · · · · · · · · · · ·	· · · · ·					
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<u> </u>	Prev	ious O	nerator Sig	ınatı	ıre			Print	ed Name				Title	Date		

Printed Name

Previous Operator Signature