

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2630' FSL & 2620' FWL, Sec. 5-17S-31E

5. Lease Designation and Serial No.

LC-029435-B

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

J. L. Keel "B" #69

9. API Well No.

30-015-29820

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD'd & set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 11:45 a.m. on 11/6/97.

Ran surface casing as follows: 12 jts 8 5/8", 24#, J-55, 8rd; set @ 480'.

Cemented casing as follows: Lead - 150 sx 35/65 "C" POZ w/2% CaCl₂ & 1/4 lb/sk celloflake; wt 12.7 ppg, yield 1.87 cft/sk. Tail - 200 sx "C" w/2% CaCl₂; wt 14.8 ppg, yield 1.32 cft/sk. Circ'd cement to surface.

Reached TD of 3907'.

Ran production casing as follows: 94 jts 5 1/2", 15.5#, J-55, 8rd; set @ 3906', float collar @ 3858'.

Cemented casing as follows: Lead - 1550 sx 35/65 "C" POZ w/5% salt & 1/4 lb/sk celloflake; wt 13.05 ppg, yield 1.75 cft/sk. Tail - 220 sx "H" w/10% A-10B, 5% salt & 1/4 lb/sk celloflake; wt 14.5 ppg, yield 1.57 cft/sk. Circ'd cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

Karen Byers

Title Engineering Technician

Date 11/24/97

Approved by _____
Conditions of approval, if any:

Title DAVID A. CLARK

Date _____

RECEIVED
FBI NOV 26 4 03 26
ROSNELL LABORATORY
ROSNELL OFFICE