

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #69

9. API WELL NO.
30-015-29820

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
5S 17S-31E

12. COUNTY OR PARISH
Cody County NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3615

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2630' FSL & 2620' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
9/5/97

OCD - ARTESIA

12. COUNTY OR PARISH
Cody County

13. STATE
NM

15. DATE SPUDDED
11/6/97

16. DATE T.D. REACHED
11/11/97

17. DATE COMPL. (Ready to prod.)
12/18/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3858' GL

19. ELEV. CASINGHEAD
3858'

20. TOTAL DEPTH, MD & TVD
3907'

31. PLUG, BACK T.D., MD & TVD
3858'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg - Lower Jackson 3024'-3792'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express/Azimuthal Laterolog/MCFL/GR; Platform Express/Three Detector Density/CN/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	480	12 1/4"	Surf, 150 sxs "C" POZ + 200 sx	None
				"C"	
5 1/2" J-55	15.5 & 17	3906'	7 7/8"	Surf, 1550 sx "C" POZ + 220 sx	None
				"H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3694'	

31. PERFORATION RECORD (Interval, size and number)

Middle & Lower Jackson 3552'-3792' (23 - 40' holes)
Grayburg-Lovington 3024'-3418' (37 - 40' holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3552'-3792'	Acidized w/2300 gals 15% HCl acid. Frac'd w/58,000 gals Spectra 30 gel + 200,000# 20/40 sand.
3024'-3418'	Acidized w/4625 gals 15% HCl acid. Frac'd w/77,833 gals Spectra 30 gel + 241,000# 16/30 sand + 50,000#

33.* PRODUCTION

DATE FIRST PRODUCTION 12/19/97		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/21/97		HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 172	GAS-MCF.	WATER-BBL. 472	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 172	GAS-MCF.	WATER-BBL. 472	OIL GRAVITY-API (CORR.) 31 ^o	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Richard Frazee

35. LIST OF ATTACHMENTS
Logs & deviation survey

DAVID B. CLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 1/15/98

*(See Instructions and Spaces for Additional Data on Reverse Side)