

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Other In-
tations on
the side)

OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		N.M. OIL CONS. DIST.	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other <input type="checkbox"/>		311 S. 1st	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION					
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL 2040 FEL At top prod. interval reported below SAME At total depth SAME					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
10/30/97		11/7/97		11/26/97	
18. ELEVATIONS (OF. RKB, RT. GR, ETC.)*		19. ELEV. CASINGHEAD			
3618' GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
4816'		4773'			
23. INTERVALS DRILLED BY					
0-4816'					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4352-4713' GRBG SAN ANDRES					
25. WAS DIRECTIONAL SURVEY MADE NO					
26. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, LML					
27. WAS WELL CORED NO					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	419'	12 1/4"	350 SX	
5 1/2"	17#	4798'	7 7/8"	1400 SX	DID NOT CIRC
					272 SX, CIRC
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	30. TUBING RECORD	
				SIZE	DEPTH SET (MD)
				2 7/8"	4279'
31. PERFORATION RECORD (Interval, size and number) 4352-4713' 20 SHOTS					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4352-4713'			2000 GALS 15% NEFE ACID		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
11/29/97		PUMPING			PROD.
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
11/30/97	24			93	72
WATER—BBL.	GAS-OIL RATIO				
873					
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Robin Smith</u>		TITLE <u>PRODUCTION CLERK</u>		DATE <u>12/2/97</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MAPS

[illegible]