

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE 1st
(See other instructions
on reverse side)

FORM APPROVED
BLM No. 004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL GAS
WELL ☒ WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION
NEW WORK DEEP- PLUG DIFF
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐ OTHER ☐

RECEIVED

FEB 11 '98

2. NAME OF OPERATOR
Shaharz Oil, LLC

BLM
ROSWELL, NM

3. ADDRESS AND TELEPHONE NO
207 W Mckay Carlsbad, NM 88220 505-885-5433

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)

At surface
1000' FSL & 2225' FWL, Unit N, Sec 31, T17S, R30E
At top prod. interval reported below
as above

14. PERMIT NO. DATE ISSUED 08/26/97 12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 12/04/97 16. DATE TD REACHED 12/11/97 17. DATE COMP (Ready to Prod.) 01/15/98 18. ELEVATION (DF, RKB, RT, GR, ETC*) 3574GR 19. ELEV. CASINGHEAD 3581KB

20. TOTAL DEPTH, MD & TVD 3300 21. PLUGBACK TD, MD & TVD 3250 22. IF MULTIPLE COMP., HOW MANY* 23. INTERVALS DRILLED BY all 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) Grayburg 2900-3154 MD & TVD

25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MLL, GR-CDL-CNL-CAL, GR-CBL-CCL 27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 K-55	24	570	12 1/4	310sx-circ	none
5 1/2 J-55	17	3300	7 7/8	1057sx-circ	none

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3169	

31. PERFORATION RECORD (Interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2900-3154 (24 holes) 0.4	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2900-3154 acid: 2500gls 15%NEFE 2900-3154 frac: 43000gls 20# Delta w/75000 #16/30 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STATUS (Producing or Shut In)		
01/22/98		pumping 2" x 1 1/2" x 16'			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
01/26/98	24			24	5	140	208
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
			24	5	140	36.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to GPM

35. LIST OF ATTACHMENTS
Logs & Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Perry L. Hughes TITLE President DATE 02/03/98

*(See Instructions and Spaces for Additional Data on Reverse Side)