

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions

on reverse side)

N.M. Oil Cons. Division

311 S. 1st St. FORM APPROVED

Ar. NM 8210-2834

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR Shahara Oil, LLC				8. FARM OR LEASE NAME, WELL NO. Beeson F Federal #20			
3. ADDRESS AND TELEPHONE NO. 207 W Mckay Carlsbad, NM 88220 505-885-5433				9. API WELL NO. 30-015-29838			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 985' FSL & 770' FWL, Unit M, Sec 31, T175, R30E At top prod. interval reported below as above At total depth as above				10. FIELD AND POOL, OR WILDCAT Loco Hills Queen, Grayburg San An			
14. PERMIT NO.				DATE ISSUED 09/16/97		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 11/18/97				16. DATE TD REACHED 11/24/97		17. DATE COMP (Ready to Prod.) 12/12/97	
18. ELEVATION (DF, RKB, RT, GR, ETC*) 3569GR				19. ELEV. CASINGHEAD 3576KB			
20. TOTAL DEPTH, MD & TVD 3250		21. PLUGBACK TD, MD & TVD 3205		22. IF MULTIPLE COMP., HOW MANY* -----		23. INTERVALS DRILLED BY all	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) Grayburg 2773-3124 MD & TVD				25. WAS DIRECTIONAL SURVEY MADE yes			

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MLL, GR-CDL-CNL-CAL, GR-CBL-CCL	27. WAS WELL CORED no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 K-55	24	501	12 1/4	300sx & 152sx w/1"-circ	none
5 1/2 J-55	17	3250	7 7/8	1030sx-circ	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3138	

31. PERFORATION RECORD (Interval, size, and number) 2773,74,92,94,96,98,2800,02,04,06,08,45,51,65,2918,19,36,52, 3014,15,35,36,76,3123,24 (26 holes) 0.4"	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 2773-3124 AMOUNT AND KIND OF MATERIAL USED acid: 3000gls 15% NEFE frac: 42000gls 20# Delta w/45000# 20/40 & 21000# 16/30
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33. PRODUCTION							
DATE FIRST PRODUCTION 12/12/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping				WELL STATUS (Producing or Shut In) Producing	
DATE OF TEST 12/30/97	HOURS TESTED 24	CHOKE SIZE ---	PROD'N FOR TEST PERIOD 27	OIL - BBL TSTM	GAS - MCF TSTM	WATER - BBL 103	GAS-OIL RATIO ---
FLOW TBG PRESS ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE 27	GAS - MCF TSTM	WATER - BBL 103	OIL GRAVITY - API (CORR.) 36.1°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) if gas is produced, will be sold to GPM	TEST WITNESSED BY Wade White
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35. LIST OF ATTACHMENTS Logs & Directional Survey
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SIGNED Perry E. Hughes	TITLE President	DATE 01/15/98
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(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JUN 22 1998
BLM
ROOSEVELT NM