N.M. Oil Cons. Division

Form 3160-4

UNITED STATES DEPARTMENT OF THE INTERIOR

911seemin Nouplicate 10-2

FORM APPROVED

(15F

(July 1362)	<i>D</i>		T I AND					Al Comme	7 (See OE)	IN THE UCHUTS	1			1004-0157
	r	BUREAU C	OF LAND	MANA	GEMI	en i			on never	se side)				uary 28, 1995
VAVELL	COMPL	ETION O	D DECC	SMDL C	TION	LDED	007	C AND	1001					AND SERIAL NO.
		ETION C	•	JIVIPLE	HON	KEP	UK	AND	LOG		+	LC-060529	_	
1a. TYPE OF WELL	ELL OIL GAS WELL DRY OTHER								6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
b. TYPE OF COMPLE	ETION										7. U	NIT AGREEME	NT NAM	AE
NEW W	ORK	DEEP-	PLUG	[NFF						<u></u>			
WELL X O	/ER	EN	BACK	F	RESVR	لــا	OTI	HER			8. F	ARM OR LEAS	E NAME	, WELL NO.
2. NAME OF OPERAT	_								手		-	Beeson F	Fede	ral #22
Shahara Oil,											41.	PI WELL NO.	4	
3. ADDRESS AND TE 207 W Mcka			1 88220	505_8	85.5	133					-	-015 -2984 FIELD AND PO		NAME DOAT
4. LOCATION OF WE		ert location cla							CEIVE		4			n, Grayburg San Andre
At surface	LL (Rept	nt location cla	any and In ad	corgance	with an	y State re	equirer	merita (4RT	ESTA			_	OCK AND SURVEY
1974' FNL & 99	2' FEL	Unit H S	ec 31 T	17S R	30F						l l	AREA	., OK BL	OCK AND SURVET
At top prod. interval			0001, 1		-							Sec 31, T1	7S. F	R30E
as above											İ	,	. •, .	
At total depth	At total depth								DATE ISS 08/28/9			COUNTY OR P	ARISH	13. STATE
15. DATE SPUDDED	16	S. DATE TO R	REACHED	17. DAT	E COMP	Reed	ty to P	rod.)	18. ELEV	ATION (DF, F			19. ELI	EV. CASINGHEAD
01/06/98	0	1/13/98	ļ,	02/04/					3582				3589	
20. TOTAL DEPTH, M	D&TVD	1	ACK TD, ME	QVT & C	22.	IF MULTIPLE COMP		OMP.,	23. 11	TERVALS		ROTARY 1		CABLE TOOLS
3375		3325			1	HOW MAI	NY*		О	RILLED BY				
		<u> </u>									, i	all		
24. PRODUCING INTE 2836-3311 Gr				TOP, BO	TTOM, N	AME (MI	DANE	TVD*)			25. yes	WAS DIRECTION	ONAL SI	URVEY MADE
26. TYPE ELECTRIC	AND OTHE	R LOGS RUN										27. WAS WEL	L CORE	D
GR-DLL-MLL,	GR-CDL	-CNL-CA	L, GR-C	BL-CO	ÇL.						- (no		
28.			С	ASINO	3 REC	CORD	(Re	eport a	all strin	gs set in	weil)		
CASING SIZE/GR		WEIGHT LE		EPTH SI	ET (MD)			SIZE			IT, CE	MENTING REC	ORD	AMOUNT PULLED
8 5/8 K-55		4	50			12 1			1 2 2 2	sx-Circ				none
5 1/2 J-55	1	7	33	10		7 7/	0		990	sx-Circ				none
29.			LINER RE	CORD						30.		TUBIN	NG RE	CORD
SIZE	TOP (MD	E	SOTTOM (ME))	SACK	S CEMEN	IT:	SCRE	EN (MD)	SIZE		DEPTH SE	T (MD)	PACKER SET (MD)
										2 7/8		3239		
		AC(SEPTED.		<u> </u>	`			ACIE	L CHOT E	DAG	TUDE CEN	CAIT (POLICEZE ETO
31. PERFORATION R 2836-3311' 27		(Interval)	Ze, and numb			1		32.						SQUEEZE, ETC.
2030-3311 21	noies	1 1	MAD	2 3	1350	1		2836-		TERVAL (MD	"			DOF MATERIAL USED
	VICTACIO	Collida	Tara,	9 3	139	Ì		2000	0011			frac:334	100gis	20# Delta &
(CFIG. SGD.)	GENT	agoir	, C									70000#	‡ 16 / 3	0
		<u> </u>		BLM			<u> </u>	l						
33.*								DUCTIO						
DATE FIRST PRODUC	CTION		ODUCTION			• •	lift, pu	ımping - s	ize and ty	rpe of pump)	i		(Produ	rcing or Shut In)
2/05/98	T		imping 2									Producing		
DATE OF TEST	HOURS T	ESTED	CHOKE SIZ		PROD'N		lee	OIL - BB		GAS - MCF	F 	WATER - E	BBL	GAS-OIL RATIO
02/11/98	24				TEST PI	RIOD	55)	2	5		86		455
FLOW TBG PRESS	CASING I	PRESSURE	CALCULAT	ED	OIL	BBL		GAS	- MCF	WATE	R - BI	BL OILGR	AVITY -	API (CORR.)
			24-HOUR R	ATE	55		25	5		86		36.0		
34. DISPOSITION OF	GAS (S	Sold, used for	fuel, vented,	etc.)						TEST		ESSED BY		
Sold to GPM 35. LIST OF ATTACH	MENTS									vvau	.C Y	7,1110		
Open Hole Log	s & Dire									· · · · · · · · · · · · · · · · · · ·				=
36. I hereby certify the	t the foregoin	ng and ettache	d information	is compl	ete and	correct as	deten	mined from	n all avail	able records				
SIGNED \	λλι	ナ ん	للملك	سيط			TIT	LE Pre	esident	1		DA	TE 02	2/24/98
		~~ ~	7											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction

 SUMMARY OF POROUS Z drill-stem tests, including de recoveries); 	•	GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	ТОР
Grayburg & San Andre	s 2836	3311	Sands cemented w/dolomitic material- oil & g	as	TRUE
			•		MEAS. DEPTH VERT DEPTH
	1			7 Rivers	1624
				Queen	2322
		ĺ		Grayburg	2736
				San Andres	3232

WELL NAME AND NUMBER Beeson "F" Federal No. 22
LOCATION 1974' FNL & 992' FEL, Unit H, Section 31, T17S, R30E, Eddy County N
OPERATORShahara Oil, LLC
DRILLING CONTRACTOR United Drilling, Inc.
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:
Degrees @ Depth Degrees @ Depth Degrees @ Depth
1/2° 515'
1001'
3/4° 1519'
1/2° 2001'
3/4° 2505 t
1/2° 3032'
1° 3375'
Drilling Contractor United Drilling, Inc. By: 6.71. Sills Title: Business Manager
Subscribed and sworn to before me this 15th day of January, 1998. Marma January Notary Public
My Commission Expires: 9-25-99 Chauls Time State