State of New Mexico

Energy, Minerals & Natural Resources Department

Revised February 10, 1954 Instructions on Constitution of Cons

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesta, NM 88211-0719
District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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1000 Rio Brazos Rd. District IV	, Aztec, NM 87410			Ganta	i re, ivivi 67504	-2000			AMENDED REPORT	
	Fe, NM 87504-2088		REQUEST	FOR ALLOW	VABLE AND F	UTHORIZAT	ION TO TRA	NSPORT		
•	AROC (Texa	\ na		r Name and Address	//	01110111211	1011 10 11 11	2.	. OGRID Number 187940	
	4200 E Skel	18794U 3. Reason for Filing Code								
	Tulsa, OK 7	_	918-491-11	100						
	4. API Number				5. P	Pool Name		CH - Effective 05/01/00		
	30-015 -2983	9-29841		Loco	Hills Queen, 0	Grayburg Sar	n Andres		39520	
	` •	27077	İ	8. Property Name Beeson "F" Federal				9. Well Number		
Ul or lot no.	10. Surface		Panna	I I no belon						
Ol or lot no.	Section 29	17S	Range 30E	Lot idn.	Feet From the 361	North/South Line South	2334	East/West Line East	county Eddy	
UL or lot no.	11. Bottom	Hole Locatio	on	1						
UL or lot no.	8ection 29	Township 17S	Range 30E	Lot Idn.	Feet From the	North/South Line South	2334	EastWest Line East	county Eddy	
12. Lse Code	13. Producing	ng Method Code		Connection Date		ermit Number	16. C-129 Eff		17. C-129 Expiration Date	
<u> </u>		P [s Transporters	<u> </u>		L					
18. T	Transporter OGRID	Transporter.	19, Transporter Name and Address	I•	20. 1	POD	21. O/G		POD ULSTR Location and Description	
	15694	Navajc	Refining C	ompany	2085910		0	······································	1, 17-S, 30-E	
			PO Box 159	9					ink Battery	
		Art	tesia, NM 88	3210						
00	9171	GPM	/I Gas Corpo	oration	2820)616	G	G, 31	G, 31, 17-S, 30-E	
		4'	1044 Penbro	ok				Та	ink Battery	
		Ode	essa, TX 79	9762					<u> </u>	
		1								
·		I		1					# 1996	
		<u> </u>						- OQ	95 Co. 19	
		1							ARXED .	
		1							TESIA	
V.	Produced W									
		_{РОВ} 5450					STR Location and Descrip	•		
1	2000	1400	1		IN	(, 27, 17-S, 30	J-E 1 aı	nk Battery		
V	Well Comple									
25. \$	Spud Date	26. Read	ly Date	27.	το	28. PE	OTE	2	29. Perforations	
	30. Hole Size			31. Casing & Tubing Size		32. Depth Set			33. Sacks Cement	
	<u>.</u>									
						<u> </u>				
	141: U T 4 D					<u> </u>				
VI. 34. De	Well Test Da	ata 35. Ges Delf	livery Date	36. Te	sst Date	37. Test	Length	38. Thg. Pressure	39. Csg. Pressure	
40.0	Choke Size	41. 0	An .	42.1						
70, 0	hoke Size	41.0	, IK	42. vi	Water	43. G)as	44. AOF	45. Test Method	
16. I hereby cert	tify that the rules of th	he Oil Conservation	n Division have be	sen complied						
with and that the knowledge and i	e information given al belief.	bove is true and cor	mplete to the best	t of my		OIL C	ONSERVAT	OISIVID NOI	1	
Signature:					Approved By:					
Printed Name:	rinted Name:					unse sion		W. GUM		
	R. Fenemo	re				rict ii suf	MUSIKARA.			
Executive V.P.					Approval Date JAH 9 3 9604					
Date: 6/14/		Phone: 918-49	91–1100			12 0 8 W	£ 3 ZUII -			
	ge on operator fill in OGF			erator.	<u></u>					
/	hahara Oil, LL			143119						
-	Previous Operator Sig	mature	7/		Printed Name			itle	Date	
٧.		- 1 m	Ken	₽£	erry L. Hughes	۹.	Executive	Officer	05/26/00	