

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a deeper reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-98122
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME M-M Oil Co. Division 811 S 1st St Artesia, NM 210-2834
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 100' FSL & 260' FWL Sec. 21-T17S-R31E Unit M Bottom Zone: 10' FSL & 10' FWL Sec. 21-T17S-R31E Unit M		8. API WELL NO. 30-015-29856
		9. WELL NO. 400
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3761'	12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>

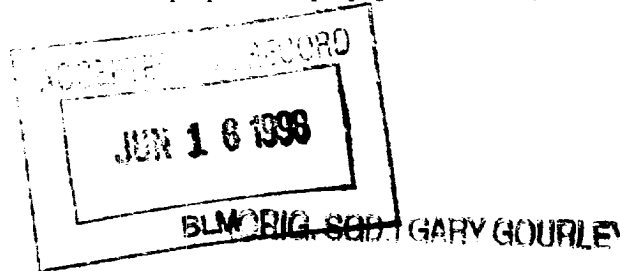
(Other) Ran pump & rods

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/29/97 POH & LD tbg. ND BOP. Installed WH w/1 jt. tbg. & 4' sub.

01/09/98 Ran 2-7/8" tbg. Set TAC w/10,000# tension. ND BOP's. Ran rods & 2-1/2" x 1-1/2" x 20' RHAC pump. Left well pumping to Sat. # 4 Battery "B". Tbg. @ 3629'. SN @ 3597'. TAC @ 3224'.



18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tuman TITLE Completion Department DATE March 10, 1998

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

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(Other)

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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Perforate, Acidize & Frac

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12/15/97 HES perforated San Andres Vacuum 73540 & 41' w/1 SPF (2 holes). Formation broke @ 3868'. HES perforated Grayburg 73294', 95', 96', 3303', 10', 11', 27', 63', 64', 65', 90', 91', 3403', 06', 07', 08', 13', 57', 62', 63', 64' & 66' w/1 SPF (22 holes). HES acidized Vacuum perfs. 3540'-3541' & Grayburg perfs. 3294'-3466' w/2400 gals. 15% NE-FE acid + 48 ball sealers. ATP 2450# @ 5.7 bpm. MTP 3150# @ 6.2 bpm. Did not ball out. Good ball action. ISIP 1699#. 5 min. 438#. 10 min. 212#. 15 min. 180#.

12/17/97 Removed frac valve. NU WH & BOP. RIH w/5-1/2" Baker RBP & pkr. on 2-7/8" tbg. Set RBP @ 3560'. Set pkr. @ 3501'. Reset RBP @ 3494'. Pkr. @ 3248'.

12/18/97 Reset RBP @ 3560'. Pkr. @ 3248'

12/19/97 POH. LD tbg., pkr. & RBP. ND BOP. Installed frac valve.

12/20/97 HES frac'd Vacuum perfs. 3540'-3541' & Lower Grayburg perfs. 3294'-3466' w/12,000 gals. gelled water, 33,000 gals. #20 Delta Frac + 75,000# 16/30 Brown sand. ATP 3010# @ 49 bpm. MTP 3525# @ 51 bpm. ISIP 2280#. 5 min. 1990#. 10 min. 1900#. 15 min. 1881#.

12/22/97 Removed frac valve. NU BOP. RIH w/notched collar on 2-7/8" tbg.

12/24/97 Cleaned out sand to 3700'. Circ. clean. Pulled to 3200'.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE March 10, 1998

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