4Form 3160-4 (July 1992)

UNI7 J STATES

SUBMIT IN DUPL TE * ISIC ... (See Other In-

OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR 311 3 structions on reverse side Expires February 28, 1995

10-28 LEASE DESIGNATION AND SERIAL NO. Expires February 28, 1995 **BUREAU OF LAND MANAGEMENT** Arr & Nov

						લ	ger San 1851			NM-9					
WELL CO	MPLETI	ON OR	REC	OMPLE	TION RE	EPO	RT AND	LOG	6. I	f INDIAN N/A	, ALLOTTE	E OR T	RIBE NAME		
la TYPE OF WELL:	Ċ	OIL	GAS _								EEMENT N	AME			
b. TYPE OF COMPLE		VELL	WELL	DRY	Cub.	er				Skelly	Unit				
WELL OV		N EEP-	PLUG BACK	DIFF		ет		.	8. 1	FARM OR #400	LEASE NAM	ve, we	LL NO.		
	ser Oil Co						dU.,		9. /	30-015	NO. -29856				
3. ADDRESS AND TEI			NT N		90.41 (50	5) 1	202 0202	/ED	10.		ND POOL, O	R WILT	CAT		
4. LOCATION OF WEL					8241 (50:			IESIA.		Grayt	ourg Jac	ksor	17-Rivers		
	0° FSL &	-			in any siale rei	luir eine	eriis)			SEC., T., I OR AREA	R., M., OR B	LOCK A	AND SURVEY		
At top prod. Interval rep		, 200 1 1	, 2								21-T17	S-R	RIE		
At total depth 10	'FSL & 10)' FWL	Unit M							500.	21 11,	D 14.	112		
				14. PERI	MIT NO.	1	DATE ISSUED			12. COUNTY OR PARISH			13. STATE		
						1	09/16/97			Eddy			NM		
15. DATE SPUDDED	16. DATE	E T.D. REACH	IED .	17. DATE C	OMPL. (Ready T	o prod.	prod) 18. ELEVATIONS (I			DF, RKB, RT, GR, ETC.) *			19. ELEV. CASINGHEAD		
11/10/97		1/19/97			01/09/98				3761'						
20. TOTAL DEPTH, M	D & TVD	21. PLUG B	ACK T.D., N		22. IF MUT. HOW M		COMPL.,	2	3. INTERVA DRILLED		OTARY TO	S.LIC	CABLE TOOLS		
3922'			3880'		1101111	<i>-</i> 1111			Diame		All				
24. PRODUCING INTE				P, BOTTOM,	NAME (MD AN	D TVD))*				25. WA		IATION		
3540'-3541'											801	RVEY N	MADE		
3294'-3466' San Andres Vacuum & Lower Grayburg										n	Directional Survey				
26 TYPE ELECTRIC AND OTHER LOGS RUN												7. WAS WELL CORED			
Dual Spaced										1	No		CIA)		
28.	1100000	205		CA	SING RECO	RD /R	eport all str	ings set	in well)						
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEN									NT, CEMEN		ORD	$\overline{}$	AMCUNT PULLED		
8-5/8" 20# ISW-42				,	12-1/4" 7-7/8"			400 sx. Class C + 1/4#FC/sx. + 2% CaCl 1200 sks. Halliburton Lite + 8#satt/sk. + 1/4# FC/sk. +							
5-1/2"	1/#	J-55	3922		1-118		250 sx. Pre								
							+ 1/4# FC/s	ik.					Circ. 0 sks.		
29.		ER RECO		1 9407/0	OFF AFFIRE	e com	EEN (A (D))	30.		NG REC		<u> </u>	PACKER SET (MD)		
SIZE	TOP (MD)	OP (MD) BOT		SACKS	CEMENT •	SCR	SCREEN (MD)				тн set (мс 629'				
								2 170			<u> </u>				
						7					orwine in				
31. PERFORATION RE 3540'-3541' v				203, 10,	11' 27'	32.	ACID DEPTH INTER			URE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED					
63', 64', 65',						1 3	3540'-3541	' &							
64' & 66' w/1							3294'-3466'			ized w/	% NE-FE acid				
							3540'-3541' &			T 11 (10 000 1 11 1 1 1 1 1 1 1 1 1 1 1 1					
										Frac'd w/12.000 gals, gelled water. 33,000 gals, #20 Delta Frac + 75,000#					
33.	TION			6/30 Brown sand											
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-										WELL STATUS (Producing or shut-in)					
01/09/98					2" x 20' pu)DI	GAS-MC	7E 11	P1	roducing	OIL RA	TIO		
DATE OF TEST 01/19/98	HOURS TE		CHOKE \$1	TESI	D'N. FOR PERIOD		0400a	1	· "	AILKDD	L. GAS-	OIL KA	.110		
			CHOKE SIZE PROD'N, FOR OIL BBB GAS MCF. CALCULATED GAS MCF. CALCULATED GAS MCF. GAS MCF. WATER						WATER BE	181 OU CDA			491/1		
FLOW. TUBING PRESS. CASING PRESSURE 40#			CALCULATED ACCEPTED 24-HOUR RATE							• • • • • • • • • • • • • • • • • • • •			i (WKC)		
-1/1222 -122-771				, > \	114	1	<u>56 \</u>		181	יבידונו דא	ESSED BY	38	4		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold (CRIG. SGD.) GAR							OUPLEY	- ' _\	15	A. Sho					
35. LIST OF ATTACH				, /	1		·				- 				
Directional S	Survey &	Logs			·				<u> </u>						
36. I hereby certify th		ng and attack	ned informa		-										
signed7//a	vry go Tu	ing		TITL	E <u>Comple</u>	tion]	Departmen	nt	D	ATE <u>I</u>	March 10,	1998			

	FORMATION	drill-stem tests, including de recoveries):
0° 340° 495° 1475°	TOP	pth interval tested, o
340° 495° 1475 3922°	воттом	rushion used, time to
Caliche & Redbed Anhydrite Salt Dolomite, Sand & Anhydrite	DESCRIPTION, CONTENTS, ETC.	drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
T. Seven Rivers T. Queen T. Grayburg T. San Andres	NAME	38. GEC
1940° 2615 2985° 3418°	1	GEOLOGIC MARKERS
VERT. DEPTH	TOP TRUE	