

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT

Oil Cons. Division

811 9th St

Artesia 3210-2834

Other

2 NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3 ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL & 660' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

10/7/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

11/13/97

16. DATE T.D. REACHED

11/19/97

17. DATE COMPL. (Ready to prod.)

12/19/97

18. ELEVATIONS (DF, RKB, RT, GR, etc.)

3825' GL

19. ELEV. CASINGHEAD

3825'

20. TOTAL DEPTH, MD & TVD

3900'

21. PLUG, BACK T.D., MD & TVD

3863'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Grayburg - Lower Jackson 3029'-3730'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express/Azimuthal Laterolog/MCFL/GR; Platform Express/Three Detector Density/CN/GR; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	479'	12 1/4"	Surf, 150 sx "C" POZ + 200 sx "C"	None
5 1/2" J-55	15.5#	3899'	7 7/8"	Surf, 1100 sx "C" POZ + 225 sx "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3755'	

31. PERFORATION RECORD (Interval, size and number)

Middle & Lower Jackson 3556'-3730' (28 - 40" holes)

Grayburg - Lovington 3029'-3389' (29 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3556'-3730'	Acidized w/2100 gals 15% HCl acid. Frac'd w/22,000 gals SFG 3000 gel + 42,500# 16/30 sand. Re-frac'd w/37,000 gals SFG 3000 gel + 114,000# 16/30 sand.
3338'-3389'	Acidized w/600 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 12/21/97		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/26/97	HOURS TESTED 24	CROKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 84	GAS-MCF.	WATER-BBL. 53	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 84	GAS-MCF.	WATER-BBL. 53	OIL GRAVITY-API (CORR.) 29°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Richard Frazee

35. LIST OF ATTACHMENTS

Logs & deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

TITLE ENGINEERING TECHNICIAN

DATE 1/15/98

*(See Instructions and Spaces for Additional Data on Reverse Side)