Form 3160-5 (June 1990)

14. I hereby ceruify that the foregoing is true and corp

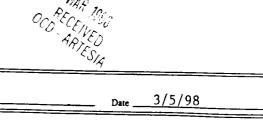
(This space for Federal or State office use)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993
		5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		LC-028784C
		6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals		
	To Such proposals	<u>.</u>
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well		
X Oil Gas Well Other		BURCH KEELY UNIT
2. Name of Operator		8. Well Name and No.
MARBOB ENERGY CORPORATION		BURCH KEELY UNIT #286
3. Address and Telephone No.		9. API Well No.
D O DOV 227 ADDROXA NO.		30-015-29889
4. Location of Well (Footage, Sec., T., R., M., or Survey I	88210 505-748-3303	10. Field and Pool, or Exploratory Area
to compet occi, i., ki, iki, or survey [Description)	GRBG JACKSON SR Q GRBG SA
1345 FSL 2615 FEL, SEC. 13-T17S-R29E UNIT J		11. County or Parish, State
		EDDY, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	THE OF ACTION	
Conce of them	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	XX Other TD, CMT CSG	Dispose Water
	,	(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state al	Il pertinent details, and give pertinent dates, including estimated date of starting and depths for all markers and zones pertinent to this work.	Completion or Recompletion Report and Log form.
good designation and measured and true vertice	in pertinent details, and give pertinent dates, including estimated date of starting a call depths for all markers and zones pertinent to this work.)*	my proposed work. If well is directionally druled.
4 MD 11777 0		
' TD WELL @ 2:15	A.M. 3/3/98. DRLD 7 7/8" HOLE TO 4606	'. RAN
103 J15 3 1/2" 1/# CSG TO 4606", CMTD 1ST STAGE W/375 SV		
50/30 PUZ, PLU	G DOWN @ 1:00 A.M., CTRC 80 SY TO SIDE	CMOTO
2ND STAGE W/65	O SX HAL LITE & 300 SX 50/50 POZ, PLUG	DOWN

@ 8:30 A.M. 3/4/98, CIRC 90 SX TO SURF. WOC 18 HRS, TSTD CSG TO 1500# FOR 30 MINUTES - HELD OK. DV TOOL @ 3214'.



Approved by Conditions of approval, if any:

Title

PRODUCTION CLERK