

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
side or
side)

OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐
2. NAME OF OPERATOR: MARBOB ENERGY CORPORATION
3. ADDRESS AND TELEPHONE NO.: P.O. BOX 227, ARTESIA, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 990 FNL 2310 FEL
At top prod. interval reported below SAME
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO. LC-029342E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO. THUNDER ROAD FEDERAL #3

9. API WELL NO. 30-015-29912

10. FIELD AND POOL, OR WILDCAT GRAYBURG PADDOCK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 20-T17S-R30E

12. COUNTY OR PARISH EDDY

13. STATE NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11/30/97 16. DATE T.D. REACHED 12/9/97 17. DATE COMPL. (Ready to prod.) 12/19/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3652' GR 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 4900' 21. PLUG BACK T.D., MD & TVD 4845' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 0-4900' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4341-4584' PADDOCK 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN SDSN. LML 27. WAS WELL CORRED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	402'	12 1/4"	350 SX	CIRC 55 SX
5 1/2"	17#	4841'	7 7/8"	1675 SX	CIRC 280 SX

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4294'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4341-4584' 18 SHOTS		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4341-4584'	ACD W/5000 GALS 15% NEFE ACID

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/22/97		PUMPING				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/23/97	24					799	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD (CRIG. SGD.) GARY GOURLEY TEST WITNESSED BY SHANE GRAY

35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rhonda Nelson TITLE PRODUCTION CLERK DATE 12/24/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

[illegible]