

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Other In-
tations on
the side)

OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1345 FNL 1980 FWL

At top prod. interval reported below SAME

At total depth SAME

Oil Cons. Di 10
11-151

210-2834

ACCEPTED FOR STATE RECORDS

JAN 0 2

JAN 1998
RECEIVED
OCD - ARTESIA

14. PERMIT NO.

BLM

DATE FILED

9. API WELL NO.

30-015-29916

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

25-T17S-R29E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED

11/20/97

16. DATE T.D. REACHED

12/1/97

17. DATE COMPL. (Ready to prod.)

12/12/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3607' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4856'

21. PLUG, BACK T.D., MD & TVD

4828'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4856'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4348-4663' GRBG SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

LML, SDSN

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	414'	12 1/4"	400 SX	READY MIX TO SURF
5 1/2"	17#	4841'	7 7/8"	1400 SX	CIRC 225 SX

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4308'	

31. PERFORATION RECORD (Interval, size and number)

4348-4663' 20 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4348-4663'	ACD W/2000 GALS 15% NEFE ACID

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/15/97		PUMPING				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/16/97	24 HRS			57	25	960	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

SHANE GRAY

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rhonda Nelson TITLE PRODUCTION CLERK

DATE 12/17/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

[illegible]