

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
the side)

OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. EXHVR. ☐

3. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

4. ADDRESS AND TELEPHONE NO.

P.O. BOX 227, ARTESIA, NM 88210

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660 FNL 1345 FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/14/98

16. DATE T.D. REACHED

2/22/98

17. DATE COMPL. (Ready to prod.)

3/5/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3605' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4800'

21. PLUG BACK T.D., MD & TVD

4780'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-4780'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4336-4654' GRBG SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

LML, SDSN

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	393'	12 1/4"	350 SX	CIRC 94 SX
5 1/2"	17#	4785'	7 7/8"	1375 SX	CIRC 250 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4297'	

31. PERFORATION RECORD (Interval, size and number of shots)

4336-4654' 29 SHOTS

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4336-4654'	ACD W/2000 GALS 15% NEFE ACID

33.*

DATE FIRST PRODUCTION

3/7/98

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

PUMPING

WELL STATUS (Producing or shut-in)
PROD.

DATE OF TEST

3/8/98

HOURS TESTED

24

CHOKER SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

41

GAS—MCF.

51

WATER—BBL.

963

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

SHANE GRAY

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION CLERK

DATE 3/11/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME

TOP

MEAS. DEPTH

TRUE
VERT. DEPTH

RECORDED
MAR 2 1953

RECORDED
MAR 11 1953
A 9 45