

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Marbob Energy Corporation

14049

3a. Area Code & Phone No.

505-748-3303

3. ADDRESS OF OPERATOR

P. O. BOX 227, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

At surface

660 FNL 2615 FWL

At proposed prod. zone

SAME

UNORTHODOX
LOCATION:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

EAST FROM ARTESIA ON US 82 APPROX. 20.7 MILES

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

1440

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4800'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3600' GR

Research Controlled Water Basin

22. APPROX. DATE WORK WILL START*

JULY 15, 1996

23.

PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	J-55	LT&C	350'	300 SX
7 7/8"	5 1/2"	17#	J-55	LT&C	4800'	1100 SX

PAY ZONE WILL BE SELECTIVELY PERFORATED AND
STIMULATED AS NEEDED FOR OPTIMUM PRODUCTION.

ATTACHED ARE: 1. LOCATION & DEDICATION ACREAGE PLAT
2. SUPPLEMENTAL DRILLING DATA
3. SURFACE USE PLAN

P.S. SEE MASTER PLANS FOR
SURFACE USE, DRILLING, AND H2S.

Special Requirements and
Special Stipulations
Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Phonda Nelson

TITLE Production Clerk

DATE 5/29/96

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

1-1 TIMOTHY J. BURKE

TITLE

Acting

Area Manager

DATE

11/18/97

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I

P.O. Box 1920, Hobbs, NM 88241-1920

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Depart.

Form C-102

Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-29958	Pool Code 28509	Pool Name GRBG JACKSON SR Q GRBG SA
Property Code 6497	Property Name BURCH KEELY UNIT	Well Number 828
OGRID No. 014049	Operator Name MARBOB ENERGY CORPORATION	Elevation 3600

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	17 S	29 E		660	NORTH	2615	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature RHONDA NELSON Printed Name PRODUCTION CLERK Title 5/22/96 Date	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 14, 1996 Date Surveyed Signature & Seal of Professional Surveyor P.O. Num. 96-1150576 Certified No. 676 J. EIDSON, 3239 G. EIDSON, 12641	

DRILLING PROGRAM

Burch Keely Unit No. 828
660' FNL and 2615' FWL
Section 25-17S-29E
Eddy County, New Mexico

10. Anticipated Starting Date and Duration of Operations

Spud Date: Approximately July 15, 1996

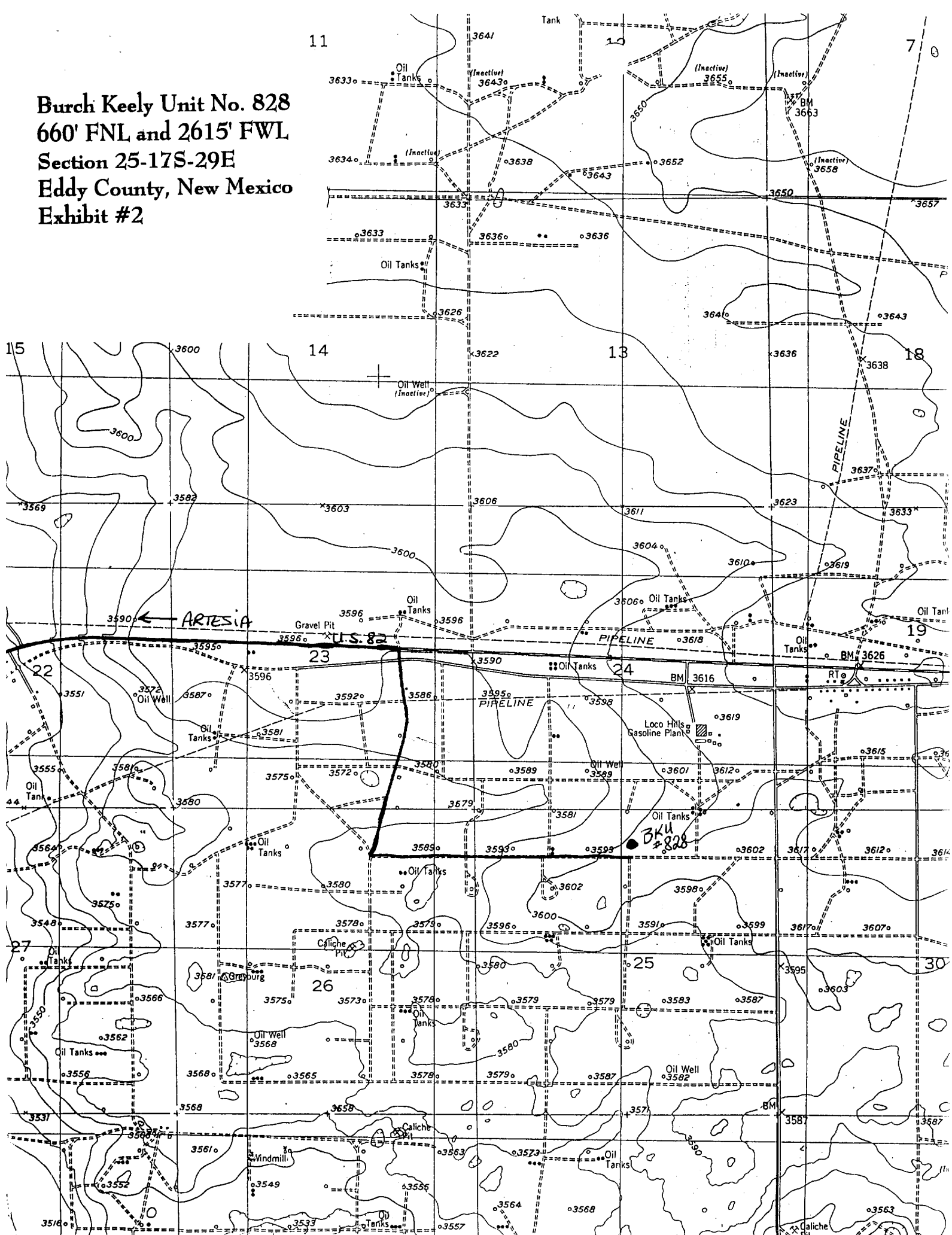
Duration of Operations: Once commenced, the drilling operations should be completed in approximately 21 days. If the well is productive, an additional 30 to 60 days will be required for completion and testing of the well.

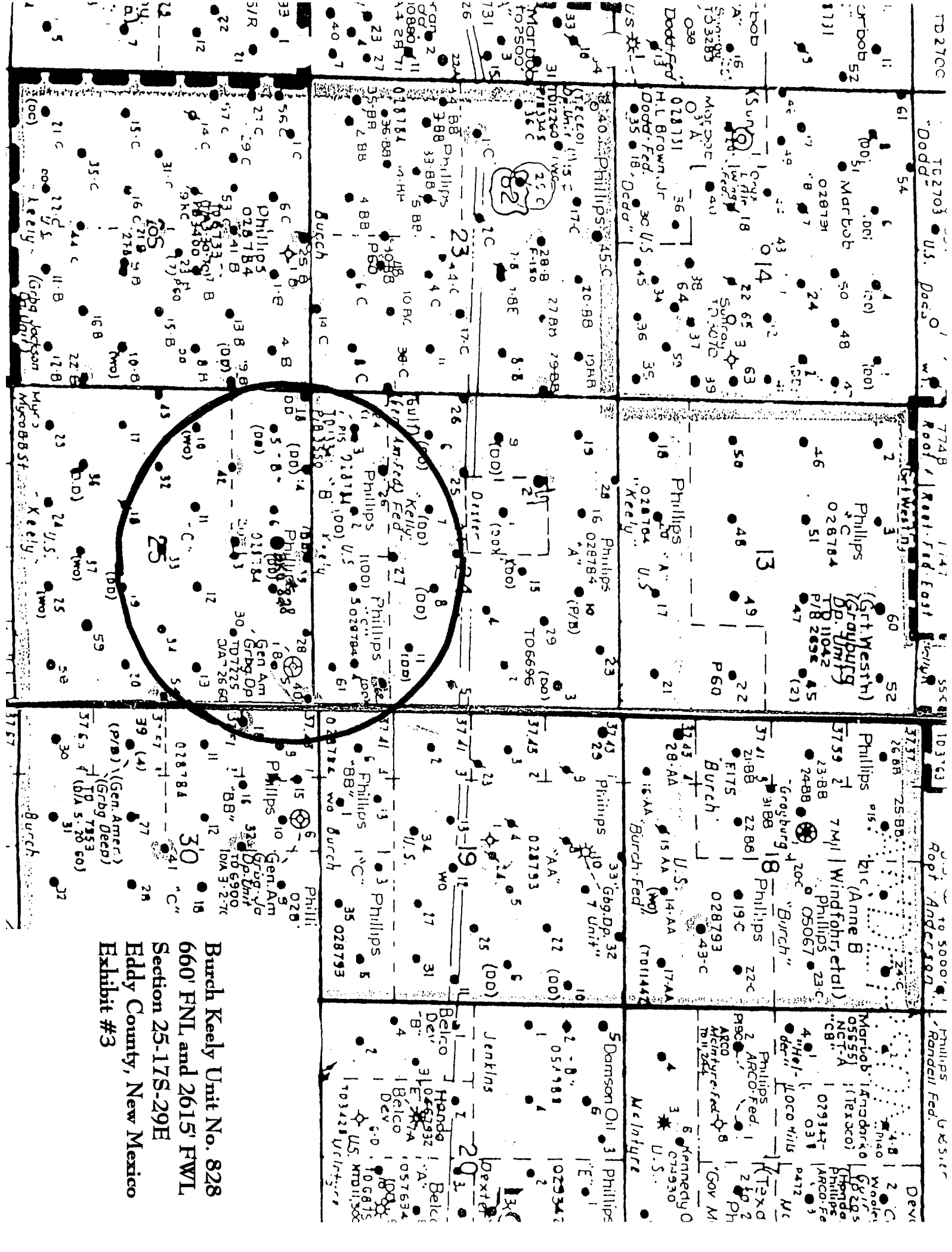
SURFACE USE AND OPERATING PLAN

Burch Keely Unit No. 828
660' FNL and 2615' FWL
Section 25-17S-29E
Eddy County, New Mexico

- 1.(c) Directions to Locations: Proceed east on U.S. 82 from Artesia for approximately 20.7 miles. Turn South on lease road at three trees and proceed .9 miles. Then, turn east and proceed .8 miles. The proposed location is just North of the lease road.
- 4.(a) If productive, this well will use Satellite F.

Burch Keely Unit No. 828
660' FNL and 2615' FWL
Section 25-17S-29E
Eddy County, New Mexico
Exhibit #2





Burch Keely Unit No. 828
660' FNL and 2615' FWL
Section 25-17S-29E
Eddy County, New Mexico
Exhibit #3

NAVAJO BURIED PIPELINE

BARBED-WIRE FENCE

EXHIBIT #4

N 1

*FENCE & STEEL LINE
WILL BE REMOVED PRIOR
TO CONSTRUCTION

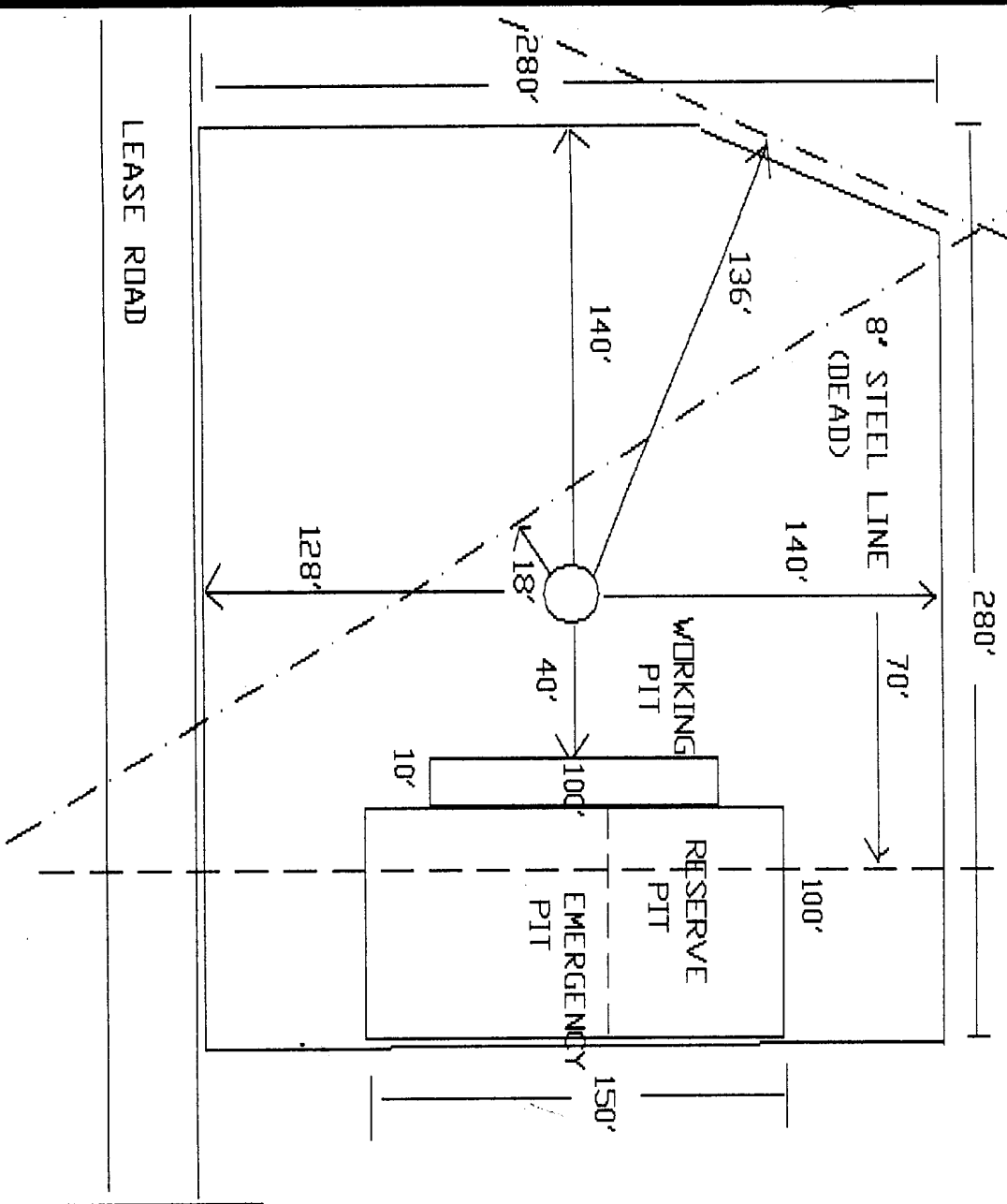


EXHIBIT #4

MARBOD ENERGY

BURCH-KEELY UNIT #828
660' FNL & 2615' FWL
SECTION 25-T17S-R29E
EDDY COUNTY, NEW MEXICO