

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brancos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

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OCD - ARTESIA

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		OGRID Number 14049 Reason for Filing Code NW
API Number 30 - 0 15-29958	Pool Name GRBG JACKSON SR Q GRBG SA	Pool Code 28509
Property Code 6497	Property Name BURCH KEELY UNIT	Well Number 284

II. Surface Location

UL or lot no. C	Section 25	Township 17S	Range 29E	Lot Idn NENW	Feet from the 660	North/South Line NORTH	Feet from the 2615	East/West line WEST	County EDDY
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	P								
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
15694	NAVAJO REFINING CO P.O. BOX 159 ARTESIA, NM 8210	1269110	O	BKU CENTRAL TANK BATTERY J-24-17-29
15694	SAME	2813232	O	BKU SATELLITE E BATTERY N-23-17-29
9171	GPM GAS CORPORATION 4001 PENBROOK ODESSA, TX 79762	2813490	G	BKU SATELLITE F GAS METER

IV. Produced Water

POD 1269150	POD ULSTR Location and Description BKU CTB
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V. Well Completion Data

Spud Date 1/25/98	Ready Date 2/12/98	TD 4806'	PBTD 4791'	Perforations 4334-4579'
Hole Size 12 1/4"	Casing & Tubing Size 8 5/8"	Depth Set 405'	Sacks Cement 350 SX, CIRC	
		4806'	1300 SX, CIRC	
		4268'		

VI. Well Test Data

Date New Oil 2/13/98	Gas Delivery Date 2/13/98	Test Date 2/15/98	Test Length 24 HRS	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 37	Water 996	Gas 50	AOF	Test Method P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Rhonda Nelson
Printed name: RHONDA NELSON
Title: PRODUCTION CLERK
Date: 2/23/98
Phone: 748-3303

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
Title:
Approval Date: 2-12-98

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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