

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-29969
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Lease Name or Unit Agreement Name St. "AZ"									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						8. Well No. 3									
2. Name of Operator The Wiser Oil Company						9. Pool name or Wildcat Grayburg Jackson SR QN GB SA									
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797															
4. Well Location Unit Letter M : 10 Feet From The South Line and 170 Feet From The West Line Section 16 Township 17S Range 31E NMPM Eddy County															
10. Date Spudded 12/29/97		11. Date T.D. Reached 01/05/98		12. Date Compl. (Ready to Prod.) 05/08/98		13. Elevations (DF & RKB, RT, GR, etc.) 3746'		14. Elev. Casinghead							
15. Total Depth 3759'		16. Plug Back T.D. 3414'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By All		Rotary Tools All							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3009'-3257' Vacuum & Lower Grayburg						20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run Dual Spaced Neutron						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		23# ISW-42		523'		12-1/4"		300 sx. Class "C"		Circ. 43 sx. cmt.					
5-1/2"		17# J-55		3759'		7-7/8"		825 sx. Hall. Lite w/8# salt/sk. + 1/4# flocele/sk. followed by 250 sx. Premium Plus w/3# KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk.		Circ. 95 sks. cmt.					
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		3266'			
26. Perforation record (interval, size, and number) 3599'-3606', 08', 09', 11' & 14'-21' w/1 SPF (19 holes) 3469', 70', 96'-99', 3555', 59'-65', 73', 75' & 79'-84' w/1 SPF (22 holes) 3009', 10', 11', 34', 35', 36', 90'-95', 3139', 40', 55', 56', 58', 98', 99', 3200', 20', 21, 54', 55', & 57' w/1 SPF (25 holes)								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3599'-3621' Acidized w/2800 gals. 15% NE-FE acid w/38 balls 3599'-3621' Squeezed w/70 sks. Class "C" 3469'-3584' Acidized w/3300 gals. 15% NE-FE acid + 44 balls							
28. PRODUCTION See Attached Sheet															
Date First Production 05/08/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 1-3/4" x 16' RHBC						Well Status (Prod. Or Shut-in) P							
Date of Test 05/28/98		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 95		Gas - MCF 88		Water - Bbl. 37		Gas - Oil Ratio .9263/1	
Flow Tubing Press.		Casing Pressure 18#		Calculated 24-Hour Rate		Oil - Bbl. 95		Gas - MCF 88		Water - Bbl. 37		Oil Gravity - API - (Corr.) 36.0			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By Alan Short							
30. List Attachments Deviation Survey & Logs															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Signature <u>Mary Jo Turner</u>				Printed Name Mary Jo Turner				Title Completion Department				Date June 3, 1998			

32. Set CIBP @ 3434'.

3009'-3257' Acidized w/2500 gals. 15% NE-FE acid + 50 ball sealers.

3009'-3221' & 3854'-3257' Frac'd w/12,000 gals. gelled water, 45,000 gals. 20# Delta Frac &
100,000# 16/30 Brown sand.

